

**Order 93/2024 regarding the approval of tariffs and financial contributions collected by the National Energy Regulatory Authority in 2025**

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**Order 93/2024 regarding the approval of tariffs and financial contributions collected by the National Energy Regulatory Authority in 2025**

Date of act: 17-Dec-2024

**Issuer: National Energy Regulatory Authority**

Considering the provisions of art. 2 paragraph (2) of Government Emergency Ordinance no. 33/2007 on the organization and functioning of the National Energy Regulatory Authority, approved with amendments and completions by Law no. 160/2012 , with subsequent amendments and completions,

pursuant to art. 2 paragraph (3<sup>3</sup>) of Government Emergency Ordinance no. 33/2007 , approved with amendments and completions by Law no. 160/2012 , with subsequent amendments and completions,

**The President of the National Energy Regulatory Authority issues the following order:****Article 1**

The tariff charged to economic operators carrying out activities in the electricity, thermal energy and natural gas sectors for the granting of authorizations and licenses, according to Annex No. 1, and the tariff charged for the issuance of certificates and authorizations to economic operators providing services for the design, execution, verification and operation of electrical and natural gas installations, according to Annex No. 2, are approved.

**Art. 2**

The tariff charged for the authorization of individuals carrying out activities in the electricity, thermal energy and natural gas sectors is approved, according to Annex No. 3.

**Article 3**

The annual financial contribution collected by the National Energy Regulatory Authority from economic operators holding licenses/confirmation decisions in the electricity, thermal and natural gas sectors, which, according to the law, fall within the regulatory competence of the National Energy Regulatory Authority, according to Annex No. 4, is approved.

**Article 4**

The payment term for the financial contributions collected by the National Energy Regulatory Authority is 20 days from the date of issuance of the invoice, except for the estimated financial contribution which has a value higher than 3,125 lei. This is paid in equal quarterly installments, the payment term for each of these installments is the end of the first month of the respective quarter, except for the first installment, as follows: installment I - 20 days from the issuance of the invoice, installment II - 30.04.2025, installment III - 31.07.2025, installment IV - 31.10.2025.

**Article 5**

The tariffs charged by the National Energy Regulatory Authority are paid in advance, according to the regulations/procedures of the National Energy Regulatory Authority in force.

**Article 6**

For the purposes of this order, the license for "providing the electricity transmission service, as well as the system balancing services" also includes the license for "providing the electricity transmission service, providing the system service, administering the balancing market", and the license for "activities of the electricity market operator" also includes the license for "administering the centralized electricity market".

**Article 7**

(1) The tariff and the financial contribution are paid into the account of the National Energy Regulatory Authority RO98TREZ70020F160300XXXX opened at the Treasury and Public Accounting Activity of the Municipality of Bucharest.

(2) Interest and penalties are calculated for each day of delay, starting with the day immediately following the due date and up to and including the date of payment of the amount due.

(3) For additional differences in payment obligations resulting from the correction/modification of declarations or from documentary checks carried out by the National Energy Regulatory Authority, interest and penalties are due starting from the day immediately following the due date of the contribution invoice - estimated/contribution invoice - regularization for which the difference was established and up to the date of its settlement inclusive.

(4) The level of interest and late payment penalties due for failure to pay receivables on time is that provided for by Law No. 207/2015 on the Fiscal Procedure Code , with subsequent amendments and supplements.

### **Article 8**

Annexes No. 1-4 are an integral part of this order.

### **Article 9**

The organizational entities within the National Energy Regulatory Authority, as well as the natural and legal persons whose activity, according to the law, falls within its regulatory competence, will carry out the provisions of this order.

### **Article 10**

This order is published in the Official Gazette of Romania, Part I, and enters into force on January 1, 2025.

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President of the National Energy Regulatory Authority, <b>George-Sergiu Niculescu</b>
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## **ANNEX No. 1: TARIFF charged to economic operators carrying out activities in the electricity, thermal energy and natural gas sectors for the granting of authorizations and licenses**

### **1. The fee for granting/modifying establishment authorizations and licenses for activities in the electricity and thermal energy sector is provided in table no. 1.**

Table no. 1 - Tariff for granting/modifying establishment authorizations and licenses in the electricity and thermal energy sector <sup>1)</sup>

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<sup>1)</sup> Public institutions in the fields of education and health are exempt from paying the fee listed in table no. 1 for granting/modifying establishment authorizations and/or licenses.

No. of documents.	Activity Subject of the request	Tariff (lion)	Application
0	1	2	3
1.	Granting the establishment authorization for the construction or renovation of electricity or electricity and thermal energy production capacities from cogeneration power plants and for the construction of energy storage facilities added to such production capacities, with the maximum electrical power delivered to the network of the respective capacities > 1 MW The fee applies to the total value of the investment. For investment projects with a value greater than 500,000,000 lei, the tariff will be capped at 500,000 lei.	0.1% of the investment value (excluding VAT), but not more than 500,000 lei	$P_{max}^{2)} > 1$ MW
	Granting a new establishment authorization in the event of failure to request the extension of the initially granted authorization within the deadline or after the expiration of the authorization's validity period	2,500	
	Granting an establishment authorization in the event of the transfer of the investment project	2,500	
2.	Granting the establishment authorization for the construction of energy storage facilities that are not added to an existing electricity production capacity, with the maximum electrical power delivered to the network of the respective capacities > 1 MW The fee applies to the total value of the investment.	0.1%	$P_{max}^{2)} > 1$ MW
3.	Granting the license for the exploitation of electricity production capacities and, where	5,000	

	applicable, of electricity and thermal energy production capacities from cogeneration power plants with $Pe^{3)} \geq 10$ MW and of energy storage installations added to the respective production capacities		
4.	Granting the license for the exploitation of electricity production capacities and, where applicable, of electricity and thermal energy production capacities from cogeneration power plants with $5 \text{ MW} \leq Pe^{3)} < 10 \text{ MW}$ and of energy storage installations added to the respective production capacities	2,500	
5.	Granting the license for the exploitation of electricity production capacities and, where applicable, of electricity and thermal energy production capacities from cogeneration power plants with $1 \text{ MW} \leq Pe^{2)} < 5 \text{ MW}$ and of energy storage installations added to the respective production capacities	500	
6.	Granting/Amending the license for the commercial operation of energy storage facilities that are not added to an existing generation capacity	500	
7.	Granting the license for the provision of electricity transmission services, as well as system balancing services	10,000	
8.	Granting a license for the activity of the electricity market operator	10,000	
9.	Granting a license for the provision of electricity distribution services - $P^{4)} \geq 10$ MW	10,000	
10.	Granting a license for the provision of electricity distribution services - $P^{4)} < 10$ MW	2,500	
11.	Granting a license for the electricity supply activity	2,500	
12.	Granting a license for the activity of an electricity trader	2,500	

13.	Granting a license for aggregation activity	2,500	
14.	Amendment of an establishment authorization or a license, except for the situations in points 15, 16 and 17	2,500	
15.	Amendment of a license for the exploitation of electricity production capacities and, where applicable, of electricity and thermal energy production capacities from cogeneration power plants with $1 \text{ MW} \leq P_{e3}) \leq 5 \text{ MW}$ , except for the situations in points 16, 17 and 18	500	
16.	Amendment of an establishment authorization or a license in case of change of legal form, name or any data regarding the applicant's premises	625	
17.	Granting/Amending a provisional establishment authorization/provisional licenses	625	
18.	Granting/Modifying an establishment authorization/licenses, as a result of merger/division operations	2,500	
19.	Approval of the decision confirming the right to participate in the electricity markets in Romania	2,500	
20.	Amendment to the decision confirming the right to participate in the electricity markets in Romania	625	
21.	Issuance of a duplicate of the establishment authorization/license/confirmation decision	125	
22.	Granting a license for the provision of centralized thermal energy supply services	5,000	
23.	Amendment of a license for the provision of centralized thermal energy supply service, except for the situations provided for in point 16	5,000	
24.	Granting a license for the commercial	2,500	For <sup>5)</sup> > 1 MW

	exploitation of thermal energy production capacities	500	For <sup>5)</sup> < = 1 MW
25.	Amendment of a license for the commercial exploitation of thermal energy production capacities, except for the situations provided for in point 16	2,500	For <sup>5)</sup> > 1 MW
26.	Amendment of a license for the commercial exploitation of thermal energy production capacities, except for the situations provided for in point 17	500	For <sup>5)</sup> < = 1 MW

<sup>2)</sup> P<sub>max</sub> represents the maximum electrical power delivered by the production and/or storage capacities.

<sup>3)</sup> P<sub>e</sub> represents the installed electrical power of the production capacities.

<sup>4)</sup> P represents the approved electrical power for users of the electrical networks owned by the applicant, which does not include the electrical power related to its electricity production and/or consumption sites.

<sup>5)</sup> P<sub>t</sub> represents the installed thermal power of the thermal energy production capacities.

## 2. The fee for approving/amending documentation in the electricity sector is provided in table no. 2.

Table no. 2 - Tariff for approval/modification of documentation in the electricity sector

No. of documents.	Type of documentation	Tariff (lion)
1.	Opinion regarding the connection of users to the electricity networks in the vicinity of the limit of the activity area of some distribution operators	500
2.	Approval of the decision to confirm a closed electricity distribution system	2,500
3.	Amendment of the decision to confirm a closed electricity distribution system	625
4.	Issuance of a duplicate of the decision confirming a distribution system	125

5.	Approval of the decision to designate the electricity market operator as "designated electricity market operator (OPEED)"	10,000
6.	Amendment to the decision designating the electricity market operator as "designated electricity market operator (OPEED)"	2,500

**3. The fee charged for granting/modifying establishment authorizations and licenses in the natural gas sector is provided in table no. 3.**

Table no. 3 - Tariff for granting/modifying establishment authorizations and licenses in the natural gas sector

No. of documents.	Activity	Tariff (lion)
1.	Granting/Modifying establishment authorizations The fee applies to the total value of the investment.	0.1%
2.	Granting of the license for the supply of natural gas/biogas/biomethane/Extension of the validity of the license for the supply of natural gas/biogas/biomethane	2,500
3.	Granting of a natural gas trader license/Extension of the validity of a natural gas trader license	2,500
4.	Granting the natural gas supply license for natural gas producers/Extension of the validity of the natural gas supply license for natural gas producers	2,500
5.	Granting of LNG supply license/Extension of LNG supply license	2,500
6.	Granting/Amending the operating license for natural gas transmission systems	10,000
7.	Granting/Modifying the distribution system operating license	10,000
8.	Granting/Amending the operating license of the underground natural gas storage system	2,500
9.	Granting/Amending the operating license for upstream supply pipelines related to natural gas production	2,500
10.	Granting/Amending the LNG Terminal Operating License	2,500
11.	Granting the license to administer the centralized market	10,000
12.	Granting/Amending the commercial operation license for	2,500



	hydrogen production facilities	
13.	Granting or, as the case may be, modifying a license, exclusively as a result of merger/division/transformation operations involving license holders	625
14.	Approval of the decision confirming the right to participate in the natural gas markets in Romania	2,500
15.	Amendment to the decision confirming the right to participate in the natural gas markets in Romania	625
16.	Approval of the decision to confirm a closed natural gas distribution system	2,500
17.	Amendment of the decision to confirm a closed natural gas distribution system	625
18.	Issuance of a duplicate of the establishment authorization/license/confirmation decision	125

**NOTES:**

1. The fee for granting/modifying establishment authorizations and licenses in the natural gas sector cannot be less than 2,500 lei.

2. The fee for amending establishment authorizations/licenses/confirmation decisions in the natural gas sector in the event of a change in the name, legal form or registered/professional headquarters of the holder without changing the technical characteristics is 625 lei.

**4. The fee for authorizing electricity and natural gas suppliers to participate in auctions of greenhouse gas emission allowances, in accordance with the provisions of art. 18 paragraph (2) of Commission Delegated Regulation (EU) 2023/2830 of 17 October 2023 supplementing Directive 2003/87/EC of the European Parliament and of the Council by establishing rules on the calendar, administration and other aspects of auctioning of greenhouse gas emission allowances, is set out in table no. 4.**

Table no. 4 - Tariff for authorizing electricity and natural gas suppliers to participate in greenhouse gas emission certificate auctions

No. of documents.	Activity Subject of the request	Tariff (lion)
1.	Granting/Modifying the authorization to participate in the auctions of greenhouse gas emission certificates	1,000

**NOTE:**

Public institutions in the fields of education and health are exempt from paying the fees listed in table no. 4.

**ANNEX No. 2: TARIFF charged for issuing certificates and authorizations to economic operators providing design, execution, verification and operation services for electrical and natural gas installations**

**1. The fee for issuing certificates to economic operators providing design, execution, verification and operation services for electrical installations is provided in table no.**

**1.**

Table No. 1 - Fee for issuing certificates

No. of documents.	Certificate type - Activity category	Tariff (lion)
1.	Type certificates A1, Bp, Be, Bi, B	1,600
2.	Type A2, A3, C1A, C2A certificates	3,100
3.	Type certificates A, C1B, C2B, D1, D2, E1, E2, E2PA	4,500
4.	Issuance of a duplicate of the certificate	125

**NOTES:**

1. Tariffs provided in table no. 1:

a) is due including for the confirmation decisions provided for in the Regulation for the certification of economic operators who design, execute and verify electrical installations, approved by Order of the President of the National Energy Regulatory Authority no. 134/2021 ;

b) under points 1-3 shall not be refunded in the event of withdrawal of the application for certification/endorsement/confirmation by the economic operator, after analysis of the documentation attached to the application, as well as in the event of non-granting/non-endorsement of the certificate or refusal of confirmation, regardless of the reason.

2. The fee for periodic endorsement of the attestation/confirmation decision represents 50% of the value of the fee for issuing the respective type of attestation/confirmation decision.

3. The fee for amending the certificate/confirmation decision in the event of a change in the name, legal form or registered/professional office of the holder of the certificate/confirmation decision, except in situations justified by legislative changes or regulations, represents 25% of the fee for issuing the respective type of certificate/confirmation decision.

**2. The fee for the authorization/modification/endorsement of authorizations of economic operators carrying out activities in the natural gas field is provided in table no. 2.**

Table No. 2 - Fee for issuing permits

No. of documents.	Authorization type	Tariff (lion)
1.	Design - granting/targeting	2,000
2.	Execution - granting/endorsement	3,000
3.	Issuance of a duplicate of the authorization	125

NOTES:

1. Tariffs provided in table no. 2:

a) is due including for the confirmation decisions provided for in the Regulation for the authorization of economic operators carrying out activities in the field of natural gas, approved by Order of the President of the National Energy Regulatory Authority no. 132/2021 , with subsequent amendments and supplements;

b) under points 1 and 2 shall not be refunded in the event of withdrawal of the application after analysis of the documentation attached to the application, as well as in the event of the application being filed or the refusal to grant/modify the authorization.

2. The fee for amending the authorization/confirmation decision in the event of a change in the name, legal form or registered/professional office of the authorization/confirmation decision holder represents 25% of the fee for issuing the respective type of authorization/confirmation decision.

**3. The fee for authorizing legal entities that install and/or operate cost-sharing systems for heating and hot water consumption in condominium buildings is provided in table no. 3.**

Table no. 3 - Fee for granting/endorsing/modifying authorizations for the installation/operation of cost-sharing systems or for issuing a duplicate

No. of documents.	Activity	Tariff (lion)
1.	Granting/Endorsing the authorization for the installation of heating cost sharing systems	2,400
2.	Granting/Endorsing the authorization for the operation of heating cost sharing systems	
3.	Granting/Endorsing the authorization for the installation of cost sharing systems for domestic hot water	
4.	Granting/Endorsing the authorization for the operation of cost-sharing systems for domestic hot water	
5.	Modification of authorization	1,200
6.	Issuance of a duplicate of the authorization	125

NOTE:

The tariff provided in table no. 3:

a) is due including for the confirmation decisions provided for in the Regulation for granting authorizations for the installation, commissioning, repair and operation of cost allocation systems, approved by Order of the President of the National Energy Regulatory Authority no. 63/2024 ;

b) the fee for endorsing the confirmation decision represents 50% of the value of the fee for granting the type of authorization for which equivalence was requested;

c) is paid by the applicant before or at the same time as submitting the authorization/visa application;

d) it is not returned to the applicant in case of withdrawal of the application after analysis of the documentation attached to it, of the filing of the application, as well as of the non-granting of the authorization/confirmation decision;

e) the fee for amending the authorization/confirmation decision in the event of a change in the name, legal form or registered office of the holder of the authorization/confirmation decision, except in situations justified by legislative changes or regulations, represents 25% of the fee for granting the respective authorization/confirmation decision.

### **ANNEX No. 3: TARIFF charged for the authorization of individuals carrying out activities in the electricity, thermal energy and natural gas sectors**

#### **1. The fee for authorizing individuals who design, execute and verify electrical installations is provided in table no. 1.**

Table No. 1 - Tariff for authorization of individuals

No. of documents.	Authorization type	Tariff (lion)
1.	Grade I	250
2.	Authorization levels II, III, IV, type A or type B	250
3.	Periodical approval/Extension for any of the authorization levels, type A or type B (including level I)	125
4.	Authorization levels II, III, IV, type A + B	500
5.	Periodical approval/Extension for any of the authorization levels, type A + B	250
6.	Project verifier in the field of electrical technological installations	350
7.	Periodical approval/extension for project verifier in the field of electrical technological installations	175
8.	Quality and extrajudicial technical expert in the field of electrical technological installations	500
9.	Periodical approval/extension for quality and extrajudicial technical expert in the field of electrical technological installations	250
10.	Issuance of a duplicate of the certificate of authorized electrician/project verifier in the field of technological electrical installations/quality and extrajudicial technical expert in the field of technological electrical installations	30

NOTE:

The tariff provided in table no. 1:

- a) is paid by the applicant prior to submitting the documentation;
- b) shall not be refunded to the applicant in the cases provided for in art. 46 paragraph (4) of the Regulation for the authorization of electricians in the field of electrical installations, respectively of project verifiers and of quality and extrajudicial technical

experts in the field of technological electrical installations, approved by Order of the President of the National Energy Regulatory Authority no. 66/2023 , with subsequent amendments.

**2. The fee for the certification of project verifiers and technical experts in the natural gas sector and for the authorization of individuals carrying out activities in the natural gas sector is provided in table no. 2.**

Table no. 2 - Fee for certification/authorization/endorsement of authorizations/extension of the right to practice of verifiers/technical experts

No. of documents.	Type of certification	Tariff (lion)
1.	Project verifiers, each type of certification	350
2.	Extension of the right to practice for project verifiers, each type of certification	175
3.	Technical experts, each type of certification	500
4.	Extension of the right to practice for technical experts, each type of certification	250
5.	Authorized installers, each type of authorization	250
6.	Endorsement for each type of authorization	125
7.	Issuance of a duplicate of the certification certificate of project verifiers/technical experts/installer authorization	30

NOTE:

The tariff provided in table no. 2:

- a) is paid by the applicant prior to submitting the documentation;
- b) it is not returned to the applicant in case of withdrawal of the application for authorization/certification, after analysis of the attached documents, classification of the documentation, as well as non-granting of the authorization/certification.

**ANNEX No. 4: MONETARY CONTRIBUTION collected annually by the National Energy Regulatory Authority from economic operators holding licenses/confirmation decisions in the electricity, thermal and natural gas sectors, which, according to the law, fall within the regulatory competence of the National Energy Regulatory Authority**

**PART I:I. Annual financial contribution collected from economic operators holding licenses/confirmation decisions in the electricity and thermal energy sector granted by the National Energy Regulatory Authority**

1. Economic operators in the electricity sector who, on January 1, 2025, hold a license for the activity of providing: electricity transmission service, system balancing services and electricity distribution service, as well as those who hold a decision confirming the distribution system closed for the activity of providing electricity distribution service, are obliged to pay to the National Energy Regulatory Authority an annual financial contribution which is established by applying a percentage rate of 0.1% to the calculation base defined in point 5, but not less than a minimum financial contribution of 3,125 lei.

**2. Economic operators in the electricity sector who, on 1 January 2025, hold a license granted by the National Energy Regulatory Authority for the activity of: electricity market operator, electricity trader, electricity supply, aggregation, commercial exploitation of electricity production capacities and energy storage facilities added to production capacity, commercial exploitation of electricity and thermal energy production capacities from cogeneration power plants and energy storage facilities added to production capacity, commercial exploitation of energy storage facilities that are not added to an existing production capacity, and/or a decision confirming the right to participate in the electricity markets in Romania, granted/granted by the National Energy Regulatory Authority to foreign legal entities having their registered office in a Member State of the European Union, granted by the National Energy Regulatory Authority, are obliged to pay to the National Energy Regulatory Authority an annual financial contribution, as follows:**

a) for holders of a license and/or decision granted by the National Energy Regulatory Authority, the annual financial contribution is established by applying a percentage rate of 0.1% to the calculation basis defined in point 5, with the exception of the economic operators provided for in letters b) and c). The value of the financial contribution thus established cannot be less than a minimum financial contribution of 3,125 lei;

b) 3,125 lei for economic operators who do not hold another license and/or confirmation decision granted/granted by the National Energy Regulatory Authority in the electricity and thermal energy sector and who only hold a license for the commercial exploitation of electricity production capacities with an installed electrical power, on January 1, 2025, greater than or equal to 1 MW and less than or equal to 5 MW and who do not have electricity and thermal energy production capacities in cogeneration. If during the year 2025 there is a change in the installed electrical power, the annual financial contribution charged for the year 2025 remains 3,125 lei;

c) 7,500 lei for economic operators who do not hold another license and/or confirmation decision granted/granted by the National Energy Regulatory Authority in the electricity

and thermal energy sector and who only hold a license for the commercial exploitation of electricity production capacities with an installed electrical power, on January 1, 2025, greater than 5 MW and less than or equal to 10 MW and who do not have electricity and thermal energy production capacities in cogeneration. If during the year 2025 there is a change in the installed electrical power, the annual financial contribution charged for the year 2025 remains 7,500 lei.

3. Economic operators who, on January 1, 2025, hold a license for the activity: commercial exploitation of thermal energy production capacities, commercial exploitation of thermal energy production capacities that include installations for the production, storage and, respectively, use of biogas/biomethane and provision of centralized thermal energy supply services are obliged to pay the National Energy Regulatory Authority an annual financial contribution that is established by applying a percentage rate of 0.1% to the calculation base defined in point 5, but not less than a minimum financial contribution of 3,125 lei; the provisions of this point and those in points 4-11 are also applicable to holders of licenses granted by the National Energy Regulatory Authority for the development of activities in the thermal energy sector.

4. Public institutions in Romania in the fields of education and health are exempt from paying the financial contribution to the National Energy Regulatory Authority.

## 5.\_

### (1)\_

a) In the case of economic operators who, on January 1, 2025, hold a license to carry out activities in the electricity and thermal energy sector and/or a decision confirming the closed distribution system, respectively the right to participate in the electricity markets in Romania, granted/granted by the National Energy Regulatory Authority, the calculation basis for the financial contribution for the year 2025 is represented by the net turnover, defined and calculated according to accounting regulations, obtained in 2024 from carrying out activities in the electricity and thermal energy sector based on a license/confirmation decision. In the case of administrative-territorial units that carry out the activity of providing the centralized thermal energy supply service, the calculation basis for the annual financial contribution is represented by the revenues related to the licensed activity, including the subsidies related to the revenues received from the local/state budget for this activity.

b) By way of exception, in the case of non-resident license/confirmation decision holders, the net turnover is replaced by the income obtained in Romania from the activities carried out on the basis of a license/confirmation decision granted by the National Energy Regulatory Authority and recorded in their individual financial statements.



(2) Economic operators for whom the National Energy Regulatory Authority has established, for the activity authorized by a license, complementary rights specific to other types of licenses, as provided for in art. 10 paragraph (2<sup>1</sup>) of the Law on Electricity and Natural Gas no. 123/2012, as subsequently amended and supplemented, owe an annual financial contribution established similarly to the specific licensed activity for which they received the complementary right.

(3) In the case of the license holder for the provision of electricity transmission services, as well as system balancing services, the revenues recorded from the administration of balancing markets are not included in the calculation basis of the financial contribution for 2025.

(4) In the case of holders of a license and/or confirmation decision granted by the National Energy Regulatory Authority, the income recorded from electricity transactions in which they acted as intermediaries for the continuous double-bargaining market shall not be included in the calculation basis of the financial contribution for 2025.

(5) In the case of electricity suppliers, the basis for calculating the financial contribution collected by the National Energy Regulatory Authority is the net turnover, defined and calculated according to the accounting regulations in force, which includes the revenues recorded from the electricity supply activity - including those corresponding to green certificates and the high-efficiency cogeneration contribution, to which are added the values recorded from the application of the measures of the compensation scheme for electricity consumption and those related to the compensations granted for the implementation of the measures applicable to final customers in the electricity market.

6. Economic operators who, on January 1, 2025, hold a license and/or confirmation decision granted by the National Energy Regulatory Authority, except for those provided for in point 2 letters b) and c) and point 4, are required to submit on the portal of the National Energy Regulatory Authority (<https://spv.anre.ro>), by the end of February 2025, a declaration containing the basis for calculating the estimated financial contribution for 2025 related to the activities in the electricity and thermal energy sector for which they hold a license and/or confirmation decision granted by the National Energy Regulatory Authority, signed by the legal representative of the holder or by a person authorized by him. In the case of economic operators who do not submit the above-mentioned declaration on the portal of the National Energy Regulatory Authority by the end of February 2025, the contribution is established by applying the provisions of points 1-3 to the highest value of the calculation base declared by the respective economic operator in order to establish the contributions of the last two years for the activities in question, but it cannot be less than a minimum monetary contribution of 3,125 lei for each activity for which it holds a license and/or confirmation decision granted/granted by the National Energy Regulatory Authority.

7. For economic operators who, on January 1, 2025, hold a license and/or confirmation decision granted by the National Energy Regulatory Authority, whose estimated annual financial contribution has a value higher than 3,125 lei, it is paid in equal quarterly installments; the payment deadline for each of these installments is the end of the first month of the respective quarter, except for the first installment, as follows: installment I - 20 days from the issuance of the invoice, installment II - 30.04.2025, installment III - 31.07.2025, installment IV - 31.10.2025.

## 8.\_

**(1) The regularization of the financial contribution consists in determining the difference between the value of the financial contribution estimated for the year 2025, according to point 6, and the value of the financial contribution made for the year 2025 from the commercial activities for which the economic operators mentioned in point 1, point 2 letter a) and point 3 hold a license and/or confirmation decision granted by the National Energy Regulatory Authority. The regularization of the financial contribution collected for the year 2025 is carried out by December 31, 2025. In order to regularize the financial contribution, the holders of a license and/or confirmation decision granted by the National Energy Regulatory Authority shall submit on the portal of the National Energy Regulatory Authority, by June 15, 2025:**

a) the declaration regarding the calculation basis of the financial contribution made for the year 2025, related to the activities for which they hold a license and/or confirmation decision granted by the National Energy Regulatory Authority;

b) the annual financial statements for the year 2024, registered with the Romanian tax administration authority, including the annual analytical trial balance that was the basis for the preparation of these financial statements. By way of exception, non-resident license/confirmation decision holders, who are not required to register with the Romanian tax administration authority, will submit the individual financial statements in which the income obtained by them in Romania from the activities carried out on the basis of a license/confirmation decision granted by the National Energy Regulatory Authority was recorded.

(2) The holders of licenses from point 2 letters b) and c) and point 4 are exempt from the provisions of paragraph (1).

## 9.\_

- (1) Upon granting during 2025 a new type of license and/or confirmation decision for carrying out activities in the electricity and thermal energy sector, the applicant shall pay the National Energy Regulatory Authority an annual financial contribution of 7,500 lei.
- (2) Exceptions to the provisions of paragraph (1) are public institutions in Romania in the fields of education and health that are exempt from paying the financial contribution to the National Energy Regulatory Authority.

**10. In the case of any economic operator falling under point 1, point 2 letter a) and point 3, holder of a license and/or confirmation decision granted/granted by the National Energy Regulatory Authority:**

- a) in the event that the year 2025 is the year of expiry of the validity or withdrawal of the license and/or confirmation decision granted by the National Energy Regulatory Authority, the annual financial contribution shall be recalculated as follows: the value calculated in accordance with the provisions of point 1, point 2 letter a) and point 3 shall be weighted by the ratio between the validity period of the license and/or confirmation decision granted by the National Energy Regulatory Authority in 2025, expressed in calendar days, and the number of days in the calendar year (365). The annual financial contribution thus recalculated may not be less than a minimum financial contribution of 3,125 lei;
- b) in the event that the economic operator enters bankruptcy proceedings in 2025, as established by a final court decision, the value of the annual financial contribution shall be recalculated as follows: the value calculated in accordance with the provisions of point 1, point 2 letter a) and point 3 shall be weighted by the ratio between the duration until entering bankruptcy proceedings, expressed in calendar days, and the number of days in the calendar year (365). The annual financial contribution thus recalculated cannot be less than a minimum financial contribution of 3,125 lei;
- c) the provisions of letter a) are applicable in situations where the validity of the license and/or confirmation decision granted by the National Energy Regulatory Authority expires in 2025, if their modification is not requested or approved, in order to extend the validity at least until a term of the following year, as well as if a new license and/or confirmation decision is not granted by the National Energy Regulatory Authority, for the same type of activity, in which case continuity in the conduct of the commercial activity in question is considered.

**11. For the analysis of the documentation submitted for the issuance of the decision approving prices/tariffs in the electricity and thermal energy sector produced in cogeneration and for thermal energy produced in separate production capacities, individuals and legal entities pay a financial contribution of 3,125 lei, if:**

- a) have the legal obligation to request the National Energy Regulatory Authority to approve the prices/tariffs charged in carrying out commercial activities;
- b) carries out, according to the law, such activities in the electricity sector, without being license holders.

This contribution is charged upon submission of the analysis file and is not refunded to the applicant if the National Energy Regulatory Authority refuses approval or in case of return of the documentation on the grounds that it is incomplete.

**12. Economic operators, natural and legal persons, applicants for accreditation or modification of accreditation for the application of the green certificate promotion system, who are not holders of a license for commercial exploitation of the capacity to produce electricity from renewable sources E-SRE for which accreditation is requested, economic operators developing projects for E-SRE production plants with an installed capacity greater than 250 MW, subject to detailed assessment of the support measure and notification to the European Commission, shall pay to the National Energy Regulatory Authority a financial contribution of:**

- a) 3,125 lei for economic operators who are legal entities, applicants for accreditation or modification of accreditation for the application of the green certificate promotion system, who are not holders of a license for commercial exploitation of the E-RES production capacity for which accreditation is requested; in the case of economic operators who own several E-RES production capacities, the financial contribution is charged for each decision to modify the accreditation issued to them;
- b) 800 lei for economic operators that are legal entities, applicants for the modification of the accreditation for the application of the green certificate promotion system as a result of the change in the company name or the form of organization or applicants for the suspension of the accreditation for the application of the green certificate promotion system, if they are not holders of a license for the commercial exploitation of the ESRE production capacity for which accreditation is requested, by way of derogation from the provisions of letter a);
- c) 600 lei for economic operators who are natural persons, applicants for accreditation or modification of accreditation for the application of the green certificate promotion system, who are not holders of a license for commercial exploitation of E-RES production capacity;
- d) 150 lei for economic operators who are natural persons, applicants for accreditation or modification of accreditation for the application of the green certificate promotion system following a change in name or form of organization, if they are not holders of a license

for commercial exploitation of E-SRE production capacity, by way of derogation from the provisions of letter c);

e) 600 lei/MW installed for economic operators developing power plant projects subject to detailed evaluation and notification of the support measure to the European Commission.

**13. Economic operators accredited for the application of the green certificate promotion system shall pay the National Energy Regulatory Authority a financial contribution of:**

- a) 125 lei for issuing a duplicate of the accreditation decision/modification of accreditation/rejection of accreditation or of the decision to suspend/termination of suspension/withdrawal of accreditation;
- b) 350 lei for the communication of copies of the documents from the file related to the accreditation decision. This financial contribution does not apply to the decisions provided for in letter a) issued on the National Energy Regulatory Authority's own initiative, nor in situations where it is necessary to communicate data and information requested by state authorities, in accordance with the legal provisions in force.

14. Economic operators requesting the issuance of opinions for the preliminary/final accreditation of new or refurbished cogeneration units shall pay to the National Energy Regulatory Authority a financial contribution determined by the formula:  $T = 3,125 + 200 \times P$  [lei], where "T" represents the financial contribution, and "P" is expressed in [MW] and represents the installed electrical power.

**PART II:II. Annual financial contribution collected from economic operators holding licenses/confirmation decisions in the natural gas sector**

**1. The annual financial contribution charged to economic operators who, on January 1, 2025, hold a license/decision confirming the closed distribution system, respectively the right to participate in the natural gas markets in Romania, granted by the National Energy Regulatory Authority, is established based on the information provided in table no. 1 and cannot be less than a minimum financial contribution of 3,125 lei.**

Table no. 1 - Annual financial contribution charged to license holders and/or confirmation decisions granted/granted by the National Energy Regulatory Authority

No. of documents.	Activity	Calculation basis	MU	Unitary monetary contribution
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				(lei/MU)
1.	Supply of natural gas/biogas/biomethane	Quantity of natural gas/biogas/biomethane	MWh	0.168
2.	Natural gas trader	Amount of natural gas	MWh	0.168
3.	Supply of natural gas by natural gas suppliers who are also natural gas producers	Amount of natural gas	MWh	0.168
4.	LNG supply	Quantity of LNG	t	0.780
5.	Operation of the natural gas transmission system	Quantity of natural gas transported	MWh	0.062
6.	Operation of the underground natural gas storage system	The amount of natural gas stored in underground storage facilities	MWh	0.094
7.	Operation of the natural gas distribution system, including the closed distribution system	Quantity of natural gas distributed	MWh	0.086
8.	Operation of upstream supply pipelines	The quantity of natural gas transported through upstream supply pipelines to final customers and natural gas distribution systems, directly connected to upstream supply pipelines	MWh	0.031
9.	Commercial operation of hydrogen production facilities	Amount of hydrogen produced	MWh	0.056

**2. Economic operators who, on January 1, 2025, hold licenses granted by the National Energy Regulatory Authority for the activity of managing centralized natural gas markets and for operating the LNG terminal are required to pay the National Energy Regulatory Authority an annual financial contribution which is established by applying a percentage of 0.1% to the net turnover, defined and**

**calculated according to accounting regulations, obtained in 2024 from the activity subject to the license and which cannot be less than a minimum financial contribution of 3,125 lei. The net turnover, defined and calculated according to accounting regulations, obtained in 2024 from the activity subject to the license represents the basis for calculating the financial contribution for 2025.**

By way of exception, in the case of non-resident license/confirmation decision holders, the net turnover is replaced by the income obtained in Romania from the activities carried out on the basis of a license/confirmation decision granted by the National Energy Regulatory Authority and recorded in their individual financial statements.

3. Public institutions in Romania in the fields of education and health are exempt from paying the annual financial contribution, as well as from submitting declarations to the National Energy Regulatory Authority in order to establish the annual financial contribution.

#### **4.\_**

(1) The holders of a license and/or confirmation decision granted by the National Energy Regulatory Authority, provided for in point 1, are required to submit on the portal of the National Energy Regulatory Authority, by the end of February 2025, a declaration regarding the quantity of natural gas/biogas/biomethane/hydrogen/LNG estimated for 2025 related to the activities carried out on the basis of a license and/or confirmation decision granted by the National Energy Regulatory Authority, signed by the legal representative of the applicant or by a person authorized by him.

(2) The holders of licenses granted by the National Energy Regulatory Authority for the activity of managing centralized natural gas markets and for operating the LNG terminal, provided for in point 2, are required to submit on the portal of the National Energy Regulatory Authority, by the end of February 2025, a declaration regarding the estimated turnover for the year 2024.

(3) For economic operators, holders of a license and/or confirmation decision granted by the National Energy Regulatory Authority, who do not submit the declaration regarding the estimated quantity on the portal of the National Energy Regulatory Authority by the deadline specified above, the annual financial contribution is calculated based on the highest value of the annual quantities of natural gas/biogas/biomethane/hydrogen/LNG declared in the last two years by the respective economic operator to the National Energy Regulatory Authority for the activities in question, in accordance with the provisions of the regulatory acts in the natural gas sector.

(4) For economic operators, holders of licenses granted by the National Energy Regulatory Authority, who do not submit the declaration regarding the estimated turnover value by the deadline specified above, the annual financial contribution is calculated



based on the highest value of the turnover declared in the last two years by the respective economic operator to the National Energy Regulatory Authority, in order to establish the annual financial contributions for the activities in question.

(5) The value of the annual financial contribution thus established cannot be less than a minimum financial contribution of 3,125 lei.

5. For holders of a license and/or confirmation decision granted by the National Energy Regulatory Authority, whose estimated annual financial contribution is higher than 3,125 lei, it is paid in equal quarterly installments; the payment deadline for each of these installments is the end of the first month of the respective quarter, except for the first installment, as follows: installment I - 20 days from the issuance of the invoice, installment II - 30.04.2025, installment III - 31.07.2025, installment IV - 31.10.2025.

6. The regularization of the monetary contribution collected for 2025 from the economic operators referred to in point 1 shall be carried out between May 1 and May 31, 2026 and shall consist of establishing the difference between the value of the estimated annual monetary contribution and the value of the annual monetary contribution achieved, determined on the basis of the quantities achieved in 2025 and declared to the National Energy Regulatory Authority in accordance with the provisions of the methodology for monitoring the natural gas market, approved by order of the President of the National Energy Regulatory Authority.

**7. The regularization of the financial contribution collected for 2025 from the economic operators provided for in point 2 shall be carried out by December 31, 2025 and consists of establishing the difference between the value of the estimated annual financial contribution and the value of the annual financial contribution achieved, determined based on the turnover achieved in 2024. In order to regularize the annual financial contribution, license holders are required to submit on the portal of the National Energy Regulatory Authority, by June 15, 2025:**

a) the declaration regarding the turnover achieved in 2024 from licensed activities;

**b) the annual financial statements for the year 2024, registered with the Romanian tax administration authority, including the annual analytical trial balance that was the basis for the preparation of these financial statements.**

By way of exception, non-resident license/confirmation decision holders, who are not required to register with the Romanian tax administration authority, will submit individual financial statements in which the income obtained by them in Romania from the activities carried out on the basis of a license/confirmation decision granted by the National Energy Regulatory Authority was recorded.



**8.\_**

(1) Upon granting during 2025 a new type of license and/or confirmation decision for carrying out activities in the natural gas sector, the applicant shall pay to the National Energy Regulatory Authority an annual financial contribution of 7,500 lei.

(2) Exceptions to the provisions of paragraph (1) are public institutions in Romania in the fields of education and health, which are exempt from paying the financial contribution to the National Energy Regulatory Authority.

**9.\_**

a) In the case of economic operators mentioned in point 2, if the year 2025 is the year of expiry of the validity or withdrawal of the license granted by the National Energy Regulatory Authority, the annual financial contribution shall be recalculated as follows: the value calculated in accordance with the provisions of point 2 shall be weighted by the ratio between the validity period of the license in 2025, expressed in calendar days, and the number of days in the calendar year (365). The annual financial contribution thus recalculated may not be less than a minimum financial contribution of 3,125 lei.

b) In the event that the economic operator that on January 1, 2025 holds a license and/or confirmation decision granted by the National Energy Regulatory Authority enters into bankruptcy proceedings during 2025, as established by a final court decision, the value of the annual financial contribution shall be recalculated as follows: the value calculated in accordance with the provisions of point 2 shall be weighted by the ratio between the duration until entering into bankruptcy proceedings, expressed in calendar days, and the number of days in the calendar year (365). The annual financial contribution thus recalculated may not be less than a minimum financial contribution of 3,125 lei.

c) The provisions of letter a) are applicable in situations where the validity of the license and/or confirmation decision granted by the National Energy Regulatory Authority expires in 2025, if no modification of that license is requested or approved, in order to extend its validity at least until a term of the following year, as well as if no new license and/or confirmation decision is granted by the National Energy Regulatory Authority, for the same type of activity, in which case continuity in the conduct of the commercial activity in question is considered.

**PART III:III. Final provisions**

1. During the period of suspension of a license and/or confirmation decision granted by the National Energy Regulatory Authority, which is specified in the decision issued for this purpose by the National Energy Regulatory Authority, economic operators are obliged to submit the documents mentioned in this annex and to pay the annual financial contribution. The value of the annual financial contribution shall not be reduced during

the period of suspension, and its value may not be less than a minimum financial contribution of 3,125 lei.

2. In the event of bankruptcy of the license holder and/or confirmation decision granted by the National Energy Regulatory Authority, the financial contribution is not due from the date of opening the bankruptcy procedure of the license holder, established by a final court decision.

3. If, following the checks carried out by the National Energy Regulatory Authority, it is found that corrections or additional data are necessary, as well as in the case of the economic operator's self-notification regarding the declared data, the initially submitted declaration must be corrected, the holder of the license and/or confirmation decision granted/granted by the National Energy Regulatory Authority will submit the corrective declaration through the portal of the National Energy Regulatory Authority.

4. The economic operators provided for in Chapter I and Chapter II are required to submit to the National Energy Regulatory Authority the documents mentioned in this annex, including in the event of failure to carry out licensed activities and/or with a confirmation decision granted by the National Energy Regulatory Authority, on the basis of which the value of the annual financial contribution is determined, which cannot be less than a minimum financial contribution of 3,125 lei.

5. Interest and penalties of less than 10 lei calculated for failure to pay the principal debts on time are canceled.

6. If the regularization of the contribution results in negative amounts, the National Energy Regulatory Authority will charge interest and penalties on the debit calculated as the difference between the value of the contribution invoice - estimated and the value of the contribution invoice - regularization, starting with the day immediately following the due date and up to and including the date of its settlement.

7. The amounts that the National Energy Regulatory Authority owes to the holders of the license and/or confirmation decision granted/granted by the National Energy Regulatory Authority shall be refunded within 30 days of receiving the refund request. The refund request must contain at least the following elements: the name of the company, the company's identification data, including the IBAN code and the banking company, the amount requested, the signature of the company's legal representative.

8. Failure to transmit the requested data within the deadlines provided for in this annex or their erroneous transmission following receipt of notifications from the National Energy Regulatory Authority constitutes a contravention pursuant to the provisions of art. 93 and 194 of the Law on Electricity and Natural Gas no. 123/2012 , as subsequently amended and supplemented, and of art. 47 of the Law on Community Public Utilities no. 51/2006 , republished, as subsequently amended and supplemented, as the case may be.

9. The value of the annual financial contribution, collected by the National Energy Regulatory Authority from an economic operator, cannot be less than a minimum

financial contribution of 3,125 lei for each license and/or confirmation decision  
granted/granted by the National Energy Regulatory Authority.  
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