

ACTS OF THE NATIONAL REGULATORY AUTHORITY IN THE FIELD OF ENERGY

NATIONAL ENERGY REGULATORY AUTHORITY

ORDER

on the approval of tariffs and monetary contributions collected by the National Energy Regulatory Authority in 2023

Having regard to the provisions of Article 2(2) of Government Emergency Order No 33/2007 on the organisation and functioning of the National Energy Regulatory Authority, approved with amendments and additions by Law No 160/2012, as amended,

pursuant to Article 2⁽³⁾ of Government Emergency Order No 33/2007, approved with amendments by Law No 160/2012, as subsequently amended and supplemented,

the President of the National Energy Regulatory Authority shall issue the following order:

Art. 1. The tariff charged to economic operators operating in the electricity, heating and natural gas sector for the granting of authorisations and licences, in accordance with Annex 1, and the tariff charged for issuing attestations and authorisations to economic operators providing services of design, execution, verification and operation of electrical and natural gas installations, according to Annex II, shall be approved.

Art. 2. — The tariff charged for the authorisation of natural persons carrying out activities in the electricity, heating and natural gas sector is approved, according to Annex 3.

Art. 3. (1) The money contribution charged annually by the National Energy Regulatory Authority from economic operators carrying out activities in the electricity, heating and natural gas sector, which, according to the law, is within the regulatory competence of the National Energy Regulatory Authority is approved.

(2) The amount of the monetary contribution referred to in paragraph (1) and the conditions for its payment are laid down in Annex 4.

Art. 4. For the purposes of this Order, the licence for 'supply of electricity transmission service and system balancing services' shall also mean the licence for 'the supply of the electricity transmission service, the provision of the system service, the management of the balancing market' and the licence for the 'activity of the electricity market operator' shall also mean the licence for 'management of the centralised electricity market'.

Art. 5. (1) The fee and the monetary contribution shall be paid

RO98TREZ70020F160300XXXX opened at the Bucharest Treasury and Public Accounting activity.

(3) In the event of failure to pay the invoices related to the tariff and contribution provided for in this Order, respectively within 20 days from the date of their issuance, interest and late payment penalties shall be charged for each day of late payment due for the failure to pay on time the budgetary obligations, in accordance with the provisions of Law No 207/2015 on the Code of Fiscal Procedure, as amended, hereinafter referred to as the *Code of Fiscal Procedure*.

(4) For additional differences in payment obligations resulting from the correction/modification of the declarations or from the documentary checks carried out by ANRE, interest and penalties are due from the day immediately following the due date of the contribution invoice/regulation invoice for which the difference was established and up to the date of its extinction, in accordance with the provisions of the Code of Fiscal Procedure.

Art. 6. Annexes 1 to 4 form an integral part of this Order.

Article 7. The organizational entities within the National Energy Regulatory Authority, as well as the natural and legal persons whose activity, according to the law, is within the competence to regulate it, shall carry out the provisions of this Order.

Art. 8. This Order shall be published in the Official Gazette of Romania, Part I, and shall enter into force on 1 January 2023.

President of the National Authority
energy Regulation,
Dumitru Chiriță

THE FARE
charged to economic operators active in the electricity, heat sector
and natural gas for the granting of authorisations and licences

1. The tariff for granting/amending the establishment authorisations and licences for activities in the electricity and heat sector is set out in Table 1.

Table No 1 — Tariff for granting/amending authorisations for establishment and licences in the electricity and heat sector¹⁾

No. crt.	The activity Subject matter of request	Tariff (lei)	Application
0	1	2	3
1.	Analysis of the documentation attached to the application for establishment authorisation for the realisation or retrofitting of electricity generation capacities ⁶⁾ or of electricity and heat from power plants, in cogeneration and for the realisation of energy storage facilities added to such generating capacities, with the maximum power flowed into the grid of those capacities > 1 MW	2.500 ⁵⁾	
2.	Granting authorisation to set up or refurbish power generation capacities ⁶⁾ or electricity and heat from power plants into cogeneration and for the realisation of energy storage facilities added to such generating capacities, with the maximum power flowed into the grid of those capacities > 1 MW The fee applies to the total value of the investment.	0.32 %	1 MW/lt; Pmax ²⁾ & lt; 10 MW
		0.1 %	10 ≤ Pmax ²⁾ & 100 MW
		0.05 %	Pmax ²⁾ ≥ 100 MW
3.	Analysis of the documentation attached to the application for the authorisation to set up energy storage facilities not added to an existing electricity generation capacity, with the maximum power flown to the grid of those capacities > 1 MW	2.500 ⁵⁾	
4.	Granting authorisation to set up energy storage facilities not added to existing electricity generation capacity, with the maximum power flown to the grid of those capacities > 1 MW The fee applies to the total value of the investment.	0.1 %	Pmax ²⁾ > 1 MW
5.	Analysis of the documentation attached to the application for licensing for the exploitation of electricity generating capacities and, where applicable, of electricity and heat generation capacities from power plants in cogeneration with Pe ³⁾ ≥ 10 MW and energy storage facilities added to those generating capacities	5.000 ⁵⁾	
6.	Licensing for the exploitation of electricity generating capacities and, where applicable, electricity and heat generation capacities from power plants in cogeneration with Pe ³⁾ ≥ 10 MW and energy storage facilities added to those generating capacities	5.000	
7.	Analysis of the documentation attached to the application for the granting of the licence for the exploitation of electricity generating capacities and, where applicable, the capacities for generating electricity and heat from power plants in cogeneration with 5 MW ≤ Pe ³⁾ & lt; 10 MW and energy storage facilities added to those generating capacities	2.500 ⁵⁾	
8.	Licensing for the exploitation of electricity generation capacities and, where applicable, electricity and heat generation capacities from power plants in cogeneration with 5 MW ≤ Pe ³⁾ & 10 MW and energy storage facilities added to those generating capacities	2.500	
9.	Analysis of the documentation attached to the application for the granting of the licence for the exploitation of electricity generating capacities and, where applicable, the capacities for generating electricity and heat from power plants in cogeneration with 1 MW ≤ Pe ²⁾ & lt; 5 MW and energy storage facilities added to those generating capacities	500 ⁵⁾	
10.	Licensing for the exploitation of electricity generation capacities and, where applicable, electricity and heat generation capacities from power plants in cogeneration with 1 MW ≤ Pe ²⁾ & 5 MW and energy storage facilities added to those generating capacities	500	
11.	Analysis of the documentation attached to the application for granting/modification of the licence for the commercial operation of energy storage facilities not added to an existing generation capacity	500 ⁵⁾	
12.	Granting/Amendment of licence for the commercial operation of energy storage facilities not added to existing generation capacity	500	
13.	Analysis of the documentation attached to the licence application for the provision of the electricity transmission service as well as system balancing services	10.000 ⁵⁾	
14.	Licensing of electricity transmission service and system balancing services	10.000	
15.	Analysis of the documentation attached to the application for the licensing of the activity of the electricity market operator	10.000 ⁵⁾	
16.	Licensing of the activity of the electricity market operator	10.000	
17.	Analysis of the documentation attached to the application for licensing for the provision of the electricity distribution service — P ⁴⁾ ≥ 10 MW	10.000 ⁵⁾	
18.	Licensing of electricity distribution service — P ⁴⁾ ≥ 10 MW	10.000	
19.	Analysis of the documentation attached to the application for the granting of the licence for the provision of the electricity distribution service — P ⁴⁾ & lt; 10 MW	2.500 ⁵⁾	
20.	Licensing of electricity distribution service — P ⁴⁾ & lt; 10 MW	2.500	
21.	Analysis of the documentation attached to the application for the licensing of electricity supply activity	2.500 ⁵⁾	
22.	Licensing of electricity supply activity	2.500	
23.	Analysis of the documentation attached to the application for the granting of a licence for the activity of the	2.500 ⁵⁾	
24.	Licensing of the electricity trader's activity	2.500	

0	1	2	3
25.	Analysis of the documentation attached to the application for licensing for the aggregation activity	2.500 ⁵⁾	
26.	Licensing of aggregation activity	2.500	
27.	Analysis of the documentation attached to the application for the amendment of an establishment authorisation or a licence, except in points 29, 31, 33, 35 and 37	2.500 ⁵⁾	
28.	Amendment of an establishment authorisation or licence, except as provided for in points 30, 32, 34, 36 and 38	2.500	
29.	Analysis of the documentation attached to the application for the modification of a licence for the exploitation of electricity generating capacities and, where applicable, of the electricity and heat generation capacities from power plants in cogeneration with $1 \text{ MW} \leq P_{e^3}) \leq 5 \text{ MW}$, except in points 31, 33, 35 and 37	500 ⁵⁾	
30.	Amendment of a licence for the exploitation of electricity generating capacities and, where applicable, of electricity and heat generation capacities from power plants in cogeneration with $1 \text{ MW} \leq P_{e^3}) \leq 5 \text{ MW}$, except as set out in items 32, 34, 36 and 38	500	
31.	Analysis of the documentation attached to the application for the amendment of an establishment authorisation or licence in the event of a change of legal form, name/name or any data relating to the applicant's premises, except as set out in point 33	625 ⁵⁾	
32.	Amendment of an establishment authorisation or licence in the event of a change of legal form, name/name or any data relating to the applicant's premises, except as provided for in point 34	625	
33.	Analysis of the documentation attached to the application for the amendment of a licence in the event of a change of legal form, name/name or any data on the applicant's premises, in the case of a licence for the exploitation of electricity generation capacities and, where applicable, of electricity and heat generation capacities from power plants in cogeneration with $1 \text{ MW} \leq P_{e^3}) \leq 5 \text{ MW}$, as well as in the case of a licence for the commercial exploitation of heat generation capacities for which $P_{t^7}) \leq 1 \text{ MW}$	125 ⁵⁾	
34.	Modification of a licence in the event of a change of legal form, name/name or any data on the applicant's premises, in the case of a licence for the exploitation of electricity generation capacities and, where applicable, of electricity and heat generation capacities from power plants in cogeneration with $1 \text{ MW} \leq P_{e^3}) \leq 5 \text{ MW}$, and in the case of a licence for the commercial exploitation of heat generation capacities for which $P_{t^7}) \leq 1 \text{ MW}$	125	
35.	Analysis of the documentation attached to the application for granting/amendment of a provisional establishment authorisation/provisional licences, with the exception of the establishment authorisation/provisional licence referred to in point 37	625 ⁵⁾	
36.	Granting/Amendment of a provisional establishment authorisation/provisional licences, with the exception of the establishment authorisation/provisional licence referred to in point 38	625	
37.	Analysis of the documentation attached to the application for granting/modification of a provisional licence for the exploitation of electricity generation capacities and, where applicable, of electricity and heat generation capacities from power plants in cogeneration with $1 \text{ MW} \leq P_{e^3}) \leq 5 \text{ MW}$, as well as in the case of a licence for the commercial exploitation of heat generation capacities for which $P_{t^7}) \leq 1 \text{ MW}$	125 ⁵⁾	
38.	Granting/Amendment of a provisional licence for the exploitation of electricity generation capacities and, where applicable, electricity and heat generation capacities from power plants in cogeneration with $1 \text{ MW} \leq P_{e^3}) \leq 5 \text{ MW}$, as well as in the case of a licence for the commercial exploitation of heat generation capacities for which $P_{t^7}) \leq 1 \text{ MW}$	125	
39.	Issue of a duplicate establishment authorisation/licence/confirmation decision	125	
40.	Analysis of the documentation attached to the application for granting/amendment of a licence, in the cases referred to in points 41 and 42	2.500 ⁵⁾	
41.	Granting a licence for the provision of the centralised heat supply service	5.000	
42.	Modification of a licence for the provision of the centralised heat supply service, except for the situations referred to in point 32	5.000	
43.	Analysis of the documentation attached to the application for granting/amendment of a licence, in the cases referred to in item 44	2.500 ⁵⁾	$P_{t^7}) > 1 \text{ MW}$
		500 ⁵⁾	$P_{t^7}) \leq 1 \text{ MW}$
44.	Granting a licence for the commercial exploitation of heat generation capacities	2.500	$P_{t^7}) > 1 \text{ MW}$
		500	$P_{t^7}) \leq 1 \text{ MW}$
45.	Modification of a licence for the commercial exploitation of heat generation capacities, except for the situations referred to in point 32	2.500	$P_{t^7}) > 1 \text{ MW}$
46.	Modification of a licence for the commercial exploitation of heat generation capacities, except for the situations referred to in point 34	500	$P_{t^7}) \leq 1 \text{ MW}$
47.	Analysis of the documentation attached to the application for approval of a decision confirming the right to participate in the Romanian electricity markets	2.500 ⁵⁾	
48.	Approval of the decision confirming the right to participate in the Romanian electricity markets	2.500	
49.	Analysis of the documentation attached to the application for amendment of a decision confirming the right to participate in the Romanian electricity markets	625 ⁵⁾	
50.	Amendment of the decision confirming the right to participate in the Romanian electricity markets	625	

¹⁾ Public institutions in the fields of education and health are exempt from the payment of the tariff included in Table 1 for granting/amending authorisations for establishment and/or licenses.

²⁾ P_{max} is the maximum electrical output of the production and/or storage capacities.

³⁾ P_e represents the installed electrical power of the production capacities.

⁴⁾ P is the approved power for users of the electricity networks owned by the applicant in which the electrical power related to its production and/or consumption sites is not included.

⁵⁾ The analysis fee shall not be returned to the applicant if the National Energy Regulatory Authority refuses to grant or modify the authorisation/licence/confirmation decision or closes the application.

⁶⁾ In the case of the establishment/refurbishment of a power generation capacity or of electricity and heat produced in cogeneration with the maximum electrical output of more than 1 MW, which consists of an installation for the production, storage and use of biogas/biomethane, for item 2 of Table 1, the permit granting fee referred to in point 1 of Table 3 shall no longer apply.

⁷⁾ P_t represents the installed heat output of the thermal energy production capacities.

2. The tariff for analysis/approval/modification of documentation in the electricity sector is set out in Table 2.

Table No 2 — Tariff for analysis/approval/modification of documentation in the electricity sector

No. crt.	Type of documentation	Tariff (lei)
1.	Opinion on the connection of users to the electricity grids in the vicinity of the area of activity of some distribution operators	500
2.	Analysis of the documentation attached to the application for confirmation of a closed distribution system for electricity	2.500
3.	Approval of the decision confirming a closed distribution system for electricity	2.500
4.	Analysis of the documentation attached to the application for amendment of the decision confirming a closed distribution system for	625
5.	Amendment of the decision confirming a closed distribution system for electricity	625
6.	Issue of a duplicate decision confirming a distribution system	125
7.	Analysis of the documentation attached to the application for approval of a decision to designate the electricity market operator as "designated electricity market operator (NEMO)"	10.000
8.	Approval of the decision to designate the electricity market operator as "designated electricity market operator (OPEED)"	10.000
9.	Analysis of the documentation attached to the application for amendment of the decision to designate the electricity market operator as "designated electricity market operator (NEMO)"	2.500
10.	Amendment of the decision to designate the electricity market operator as "designated electricity market operator (NEMO)"	2.500

NOTA:

The analysis fee set out in Table 2:

- to be paid by the applicant prior to submission of documentation;
- shall not be returned to the applicant in the event of withdrawal of the application, classification of documentation as well as failure to give notice of connection or refusal to confirm the closed distribution system.

3. The fee charged for granting authorisations and licences, for the analysis of applications for granting/amendment/extension of establishment authorisations/licences, as well as for the analysis of documentation from economic operators operating in the natural gas sector is set out in Tables Nos 3, 4 and 5.

Table No 3 — Tariff for granting/amending authorisations for establishment and licences in the natural gas sector

No. crt.	Activity	Criterion of substantiation	U.M.	Tariff (% of target value)	Price — lei/U.M. —
1.	Granting/Amendment of Establishment Authorisations	The updated value of the objective according to Annex 3 to the Regulation for the granting of authorisations for establishment and licences in the natural gas sector, approved by Order No 199/2020 of the President of the National Energy Regulatory Authority, as amended	lei	0,32	-
2.	Granting license to supply natural gas/biogas/biomethane	Quantity of natural gas/biogas/biomethane estimated to be supplied in the year in which the licence is granted	MWh	-	0,056
3.	Licensing of natural gas trader	Quantity of natural gas estimated to be supplied in the year in which the licence is granted	MWh	-	0,168
4.	Licensing of natural gas supply to natural gas producers	Quantity of natural gas estimated to be supplied in the year in which the licence is granted	MWh	-	0,168
5.	Licence to supply LNG	Quantity of LNG estimated to be supplied in the year in which the licence is granted	t	-	0,780
6.	Granting/Amendment license to operate natural gas transmission systems	The quantity of natural gas expected to be transported in the year in which the licence is granted/modified	MWh	-	0,062
7.	Granting/Change license to operate the distribution system	Quantity of natural gas estimated to be distributed in the year in which the licence is granted/modified	MWh	-	0,086
8.	Granting/Amendment license to operate the underground gas storage system	Amount of the target for which the grant/modification of the licence is requested	lei	0,32	-
9.	Granting/Amendment license to operate upstream supply pipelines related to natural gas production	Amount of the target for which the grant/modification of the licence is requested	lei	0,32	-
10.	Granting/Amendment Licence to operate LNG terminals	Amount of the target for which the grant/modification of the licence is requested	lei	0,32	-
11.	Granting the centralised market management licence		lei		10.000
12.	Granting/Amendment license for commercial operation of hydrogen production facilities	Amount of hydrogen expected to be produced in the year in which the licence is granted	MWh	-	0,056

NOTES:

1. The fee for granting/amending authorisations for establishment and licences in the natural gas sector may not be less than 2,500 lei.

2. The granting tariff is also due for the confirmatory decisions provided for in the Regulation for the granting of establishment authorisations and licences in the natural gas sector, approved by Order No 199/2020 of the President of the National Energy Regulatory Authority, as amended.

3. The fee for amending the establishment authorisations/licenses/confirmation decisions in the natural gas sector in case of change of name, legal form or registered/professional seat of the holder without changing the technical characteristics represents 25 % of the analysis fee provided in Table 4 of item 1-3.

Table No 4 — Fee for the analysis of applications for granting/amending/extension of establishment authorisations/licences/confirmation decisions in the natural gas sector

No. crt.	Type of licence	Tariff (lei)
1.	Start-up/amendment authorisations	2.500
2.	Licences — all types — granting/modification	2.500
3.	Extension of validity of establishment authorisation/licence/confirmation decisions	2.500
4.	Issue of a duplicate establishment authorisation/licence/confirmation decisions	125

NOTES:

1. The tariff provided for in Table 4:

a) to be paid by the applicant prior to submission of documentation;

b) shall not be returned to the applicant in case of withdrawal of the application for authorisation/licence/confirmation decision, classification of documentation and failure to grant authorisation/licence/confirmation decision;

c) it is also due to the confirmatory decisions provided for in the Regulation for the granting of authorisations for establishment and licences in the natural gas sector, approved by Order No 199/2020 of the President of the National Energy Regulatory Authority, as amended.

2. The fee for the analysis of requests for modification of the establishment authorisations/licenses/confirmation decisions in the natural gas sector in case of change of name, legal form or registered/professional seat of the holder without modification of the technical characteristics represents 25 % of the analysis fee provided in Table 4 of items 1-3.

Table No 5 — Tariff for the analysis of documentation in the natural gas sector

No. crt.	Type of documentation	Tariff (lei)
1.	Analysis of the documentation attached to the application for confirmation of a closed gas distribution	2.500
2.	Approval of the decision confirming a closed gas distribution system	2.500
3.	Analysis of the documentation attached to the application for amendment of the decision confirming a closed gas distribution system	625
4.	Amendment of the decision confirming a closed gas distribution system in the event of a change in the name, legal form or registered/professional seat of the holder	625

NOTA:

Analysis fee set out in Table 5:

a) to be paid by the applicant prior to submission of documentation;

b) shall not be returned to the applicant in the event of withdrawal of the application, classification of documentation and refusal to confirm the closed distribution system.

4. The tariff for allowing electricity and natural gas suppliers to participate in auctions of greenhouse gas emission allowances pursuant to Article 18(2) of Commission Regulation (EU) No 1.031/2010 of 12 November 2010 on the timing, administration and other aspects of auctioning of greenhouse gas emission allowances pursuant to Directive 2003/87/EC of the European Parliament and of the Council establishing a scheme for greenhouse gas emission allowance trading within the Community is set out in Table 6.

Table No 6 — Tariff for authorising electricity and natural gas suppliers to participate in the auctions of greenhouse gas emission allowances

No. crt.	The activity Subject matter of request	Tariff (lei)
1.	Granting/Amendment of the permit for participation in auctions of greenhouse gas emission allowances	1.000
2.	Analysis of the documentation attached to the application for/amendment of a permit to participate in auctions of greenhouse gas emission allowances	1.000

NOTES:

1. The analysis fee shall not be returned to the applicant if the National Energy Regulatory Authority refuses to grant or modify the authorisation or closes the application.

2. Public institutions in the fields of education and health are exempted from the payment of the tariffs included in Table 6.

THE FARE**charged for issuing attestations and authorisations to economic operators providing design services, execution, verification and operation of electrical and natural gas installations**

1. The fee for issuing attestations to economic operators providing services of design, execution, verification and operation of electrical installations is set out in Table 1.

Table No 1 — Tariff for issuing attestations

No. crt.	Type of attestation — Category of activities	Tariff (lei)
1.	Type A1, Bp, Be, Bi, B attestations	1.600
2.	Type A2, A3, C1A, C2A attestations	3.100
3.	Type A, C1B, C2B attestations, D1, D2, E1, E2, E2PA	4.500
4.	Issue of a duplicate of the attestation	125

NOTES:

2. The rates provided for in Table 1:

a) it is also due for the confirmatory decisions provided for in the Regulation for the attestation of economic operators that design, execute and verify electrical installations, approved by the Order of the President of the National Energy Regulatory Authority;

b) items 1-3 shall not be refunded in case of withdrawal of the attestation/targeting/confirmation application by the economic operator, as well as in case of non-granting/non-approval of the attestation or refusal of confirmation, for whatever reason.

3. The periodic endorsement fee of the confirmatory attestation/decision represents 50 % of the amount of the tariff for issuing the respective type of attestation/confirmation decision.

4. The fee for amending the attestation/confirmation decision in case of change of name, legal form or registered/professional seat of the holder of the certificate/confirmation decision, except in cases justified by legislative amendments or regulations, represents 25 % of the tariff for issuing the respective type of attestation/confirmation decision.

2. The tariff for authorisation/modification/targeting of authorisations of economic operators carrying out activities in the field of natural gas is set out in Table No 2.

Table No 2 — Rate for issuing authorisations

No. crt.	Type of authorisation	Tariff (lei)
1.	Design — granting/targeting	2.000
2.	Execution — granting/targeting	3.000
3.	Issue of a duplicate authorisation	125

NOTES:

1. The tariffs provided for in Table 2:

a) it is also due to the confirmatory decisions provided for in the Regulation for the authorisation of economic operators carrying out activities in the field of natural gas, approved by Order No 132/2021 of the President of the National Energy Regulatory Authority;

b) items 1 and 2 shall not be returned in case of closing the application or refusing to grant/amend the authorisation.

2. The fee for amending the authorisation/confirmation decision in case of change of name, legal form or registered/professional seat of the holder of the authorisation/confirmation decision represents 25 % of the tariff for issuing that type of authorisation/confirmation decision.

3. The fee for the authorisation of legal persons that install and/or operate cost-sharing systems for heating and hot water consumption in condominium buildings is set out in Table 3.

Table 3 — Fee for granting/extension/modification of authorisations for mounting/operating cost-sharing systems or for issuing a duplicate

No. crt.	Type of authorisation	Tariff (lei)
1.	Documentation analysis*)	600
2.	Authorisation for installation of heating cost allocation systems (Type I)	2.400
3.	Authorisation to operate heating cost allocation systems (Type II)	
4.	Authorisation for mounting cost-sharing systems for consumer hot water (Type III)	
5.	Authorisation to operate cost-sharing systems for consumer hot water (Type IV)	
6.	Change of authorisation	1.200
7.	Duplicate issue of authorisation	125

*) The analysis fee shall not be returned to the applicant in case of withdrawal of the application, classification of documentation, as well as failure to grant authorisation.

THE FARE**charged for the authorisation of natural persons active in the electricity, heat sector**

and natural gas

1. The fee for the authorisation of natural persons who design, execute and verify electrical installations is set out in Table 1.

Table No 1 — Tariff for authorisation of natural persons

No. crt.	Type of authorisation	Tariff (lei)
1.	Degree I	250
2.	Approval grades II, III, IV, Type A or Type B	250
3.	Periodic targeting/extension for any of the approval grades, Type A or Type B (including Grade I)	125
4.	Authorisation grades II, III, IV, Type A+B	500
5.	Periodic targeting/extension for any of the approval grades, Type A + B	250
6.	Project verifier in the field of technological electrical installations	350
7.	Periodic targeting/extension for project verifier in the field of technological electrical installations	175
8.	Quality and extrajudicial technical expert in the field of technological electrical installations	500
9.	Periodic targeting/Extension for quality and extrajudicial technical expert in the field of technological electrical installations	250
10.	Issuing a duplicate certificate of authorised electrician/project verifier in the field of electrical technological installations/quality and extrajudicial technical expert in the field of technological electrical installations	30

NOTA:

The tariff provided for in Table 1:

- to be paid by the applicant prior to submission of documentation;
- the applicant shall not be returned in the cases referred to in Article 47(3) of the Regulation for the authorisation of electricians in the field of electrical installations, respectively of project verifiers and technical experts of quality and out-of-court in the field of electrical technological installations, approved by Order No 99/2021 of the President of the National Regulatory Authority for Energy.

2. The fee for the attestation of project verifiers and technical experts in the natural gas sector and for the authorisation of natural persons carrying out activities in the field of natural gas is set out in Table 2.

Table No. 2 — Attestation/authorisation/targeting/extension of cards/certificates of attestation by individuals

No. crt.	Type of attestation	Tariff (lei)
1.	Project verifiers, each type of attestation	350
2.	Extension of the right to practice of project verifiers, each type of attestation	175
3.	Technical experts, each type of attestation	500
4.	Extension of the right to practice of technical experts, each type of attestation	250
5.	Authorised installers, each type of authorisation	250
6.	Extension/targeting for each type of authorisation	125
7.	Issue of a duplicate certificate of attestation of project verifiers/technical experts	30

NOTA:

The tariff provided for in Table 2:

- to be paid by the applicant prior to submission of documentation;
- shall not be returned to the applicant in case of withdrawal of the application for authorisation/attestation, classification of documentation as well as failure to grant authorisation/attestation.

THE MONEY CONTRIBUTION

charged annually by the National Energy Regulatory Authority from economic operators active in the electricity, heat and natural gas sectors

I. The monetary contribution charged to economic operators active in the electricity and heat sector

1. For economic operators in the field of electricity, licence holders for the provision of electricity transmission service, as well as system balancing services or for the provision of annual is established on the basis of a percentage share of 0.2 % applied to the turnover achieved by them in 2022 from the provision of the aforementioned services, but no less than a minimum contribution of RON 3.125.

2. Holders of licenses granted by the National Energy Regulatory Authority, in accordance with the law, for carrying out the activities of: commercial exploitation of electricity generation

electricity distribution service, as well as for economic operators providing the electricity distribution service on the basis of a decision confirming the closed distribution system issued by the National Energy Regulatory Authority, the monetary contribution

capacity and energy storage facilities added to generation capacity; commercial exploitation of electricity and heat generation capacities from cogeneration power plants and energy storage facilities added to generation capacity, the activity of the electricity market operator, the supply of electricity; the activity of the electricity trader, the aggregation activity, the

commercial operation of energy storage facilities that are not added to an existing generation capacity, as well as the holders of the confirmations on the right to participate in the Romanian electricity markets granted by the National Energy Regulatory Authority to foreign legal entities having their registered office in a Member State of the European Union, are required to pay annually to the National Energy Regulatory Authority a monetary contribution as follows:

a) for licence holders and for the holders of confirmations on the right to participate in the Romanian electricity markets granted by the National Regulatory Authority for Energy that carry out activities in the electricity sector, the annual monetary contribution shall be established on the basis of a percentage share of 0.1 % applied to the turnover achieved by them in 2022 from the commercial activities covered by their licenses, but not less than a minimum contribution of RON 3.125, with the exception of the economic operators referred to in points (b) and (c);

b) for the economic operator exclusively holding a licence for the commercial exploitation of electricity generation capacities with installed power, on 31.12.2022, equal to or greater than 1 MW and less than or equal to 5 MW and which does not have electricity and heat generation capacities in cogeneration, the contribution to be charged in 2023 is RON 3.125;

c) for the economic operator exclusively holding a licence for the commercial exploitation of electricity generation capacities with installed power, on 31.12.2022, more than 5 MW and less than or equal to 10 MW and which does not have electricity and heat generation capacities in cogeneration, the contribution to be charged in 2023 is RON 7,500.

3. Natural and legal persons who are allowed to carry out the activity of commercial exploitation of electricity generation capacities without having a license granted by the National Energy Regulatory Authority shall not be required to pay annually to the National Energy Regulatory Authority a monetary contribution, namely: holders of power generation capacities that can be switched on without voltage from the SEN, self-starting groups and which are used by them for the purpose of securing electricity supply to their equipment or installations, and holders of electricity generation capacities, including electricity and heat from power plants in cogeneration, connected to the electricity grid, with a total power output of less than 1 MW.

4. Holders of licences granted for carrying out activities of commercial exploitation of heat generation capacities, commercial exploitation of heat generation capacities consisting of installations for the production, storage and use of biogas/biomethane and providing the centralised heat supply service shall be required to pay to the National Energy Regulatory Authority an annual monetary contribution, which shall be established on the basis of a percentage share of 0.1 % of the turnover achieved by them in 2022 from the activities covered by their licenses, but not less than a minimum contribution of RON 3.125; the provisions of this point and points 5-13 are also applicable to holders of licenses granted by the National Energy Regulatory Authority for carrying out activities in the heat sector.

5. In the case of any economic operator covered by points 1(2)(a) and 4, holder of a single licence, decisions confirming the closed distribution system granted by the National Energy Regulatory Authority or holding a decision confirming the

applicant's right to participate in the Romanian electricity markets:

1. if 2023 is the year of expiry of validity or withdrawal of the licence/decision confirming the closed distribution system, respectively the right confirmed by the National Regulatory Authority for Energy for participation in the Romanian electricity markets, the National Energy Regulatory Authority invoices the economic operator the contribution the value of which is determined as follows: the value calculated in accordance with the provisions of points 1, 2 and 4 shall be weighted by the ratio between the duration of validity of the licence/confirmation decision in 2023, expressed in calendar days, and the number of days of the calendar year (365), but may not be less than 3,125 lei;

2. the provisions of letter a) are applicable in situations where the validity of the licence/decision confirming the closed distribution system, respectively the right confirmed by the National Regulatory Authority for Energy for participation in the Romanian electricity markets expires in 2023, if their modification is not requested or approved, in order to extend the validity at least until a period of the following year, as well as if a new licence is not granted for the same type of activity/decision confirming the closed distribution system or decision confirming the same right.

6. Public institutions in the fields of education and health are exempted from paying the money contribution to the National Energy Regulatory Authority.

7. Holders of licenses, of decisions confirming the closed distribution system, including legal persons having their registered office in one of the Member States of the European Union, with the exception of the legal persons referred to in points 2(b) and (c) and 6, shall submit to the National Energy Regulatory Authority, by the end of February 2023, a declaration on the estimated turnover for 2022 of activities in the Romanian territory of the electricity and heat sector, licensed by the National Energy Regulatory Authority, for which they have decisions confirming the closed distribution system or for which the National Energy Regulatory Authority has confirmed the right to participate in the Romanian electricity markets, signed by the applicant's legal representative or a person empowered by it. For economic operators who do not transmit the value of the turnover specified by the above deadline, the monetary contribution shall be invoiced by applying the provisions of points 1-5 to the last value of the turnover achieved from the licensed activities, for which they have decisions confirming the closed distribution system or for which the National Energy Regulatory Authority has confirmed the right to participate in the Romanian electricity markets, declared by that economic operator to the National Energy Regulatory Authority, but may not be less than 3,125 lei.

8. The license holder/decision confirming the distribution system or holding a decision confirming the applicant's right to participate in the Romanian electricity markets, which in the course of 2023 fully/partly takes over the activity carried out on the basis of a licence, decisions confirming the distribution system or decisions confirming the applicant's right to participate in the Romanian electricity markets of the same type by another natural or legal person, will submit the declaration on the value of the estimated/realised turnover in 2022 by the previous licence holder and will ensure full payment of the contribution for 2023, which is payable to the outgoing licensee.

9. For licence holders, decisions confirming the closed distribution system granted by the National Energy Regulatory Authority or holding a decision confirming the applicant's right to

participate in the Romanian electricity markets whose money contribution is higher than RON 3.125, it shall be paid in equal quarterly instalments; the payment deadline for each of these instalments is the end of the first month of the respective quarter, with the exception of the first instalment to be paid according to the due date stated in the invoice issued by the National Energy Regulatory Authority.

10. The regularisation of the monetary contribution consists of determining the difference between the amount of the contribution initially invoiced, according to item 7, and the amount of the contribution determined on the basis of the turnover achieved in 2022 from the commercial activities carried out by producers (for the production of electricity or for the production of electricity and heat delivered from the units described in the licences), transmission system operators, distribution operators, aggregators, operators of energy storage facilities, suppliers or electricity traders for carrying out commercial activities in the electricity and heat sector, licensed by the National Energy Regulatory Authority, for which they have a decision confirming the closed distribution system or for which the National Energy Regulatory Authority has confirmed the right to participate in the Romanian electricity markets. The financial contribution charged for 2023 will be regularised by 31 December 2023. In order to regularise the monetary contribution, license holders/confirmation decision will submit to the National Energy Regulatory Authority within 5 days from the deadline laid down by law for the submission of annual financial statements to the Romanian tax administration authority:

a) declaration on turnover achieved in 2022 from licensed activities, for which they have a decision confirming the closed distribution system or for which the National Energy Regulatory Authority has confirmed the right to participate in the Romanian electricity markets;

b) the annual financial statements for 2022, recorded with the Romanian tax administration authority, including the annual analytical verification balance that formed the basis for the preparation of these financial statements.

The holders of licenses under items 2(b) and (c) and 6 are exempted from the transmission of annual financial statements to the National Energy Regulatory Authority.

11. In the case of the holder of licences/decision confirming the distribution system or holding a decision confirming the applicant's right to participate in the Romanian electricity markets, granted by the National Energy Regulatory Authority, and during 2023 he ceases to carry out one of the activities regulated by the licence, upon expiry of the validity or the withdrawal of that licence, the calculation of the regularisation of the monetary contribution shall be based on the turnover of the activity carried out in the previous year on the basis of the licence whose validity expired or which was withdrawn in the course of 2023, weighted by the ratio of the number of days in 2023 in which the licence was valid and the total number of days of that year. The determined monetary contribution may not be less than a minimum contribution of RON 3,125;

12. When granting in 2023 a licence for carrying out activities in the electricity and heat sector, a decision confirming the closed distribution system, respectively the right to participate in the Romanian electricity markets confirmed by the National Energy Regulatory Authority, the applicant pays the National Energy Regulatory Authority an annual monetary

contribution of RON 7,500.

13. (1) For the purposes of this Annex, the turnover constituting the basis for calculating the annual financial contribution charged by the National Energy Regulatory Authority shall be the net turnover defined and calculated in accordance with accounting regulations. In the case of administrative-territorial units carrying out the activity of providing the centralised heat supply service, the basis for calculating the annual money contribution is represented by the revenues and subsidies received from the local budget related to this licensed activity.

2.) In the case of the holder of the license for the provision of electricity transmission service, as well as system balancing services, the turnover constituting the basis for calculating the money contribution charged by the National Regulatory Authority in the field of Energy is the net turnover defined and calculated according to accounting regulations, minus the revenues from the management of balancing markets.

3.) In the case of license holders/decision confirming the applicant's right to participate in the Romanian electricity markets, the basic turnover for calculating the money contribution charged by the National Energy Regulatory Authority is the net turnover defined and calculated according to accounting regulations, minus the revenues for electricity transactions in which they act as intermediaries for the market with continuous double negotiation;

4.) In the case of electricity suppliers the basis for calculating the money contribution charged by the National Regulatory Authority for Energy is the net turnover, defined and calculated according to the accounting regulations in force, which includes the revenues recorded from the activity of supplying electricity — including those corresponding to the green certificates and the contribution of high efficiency cogeneration, plus the revenues recorded from the application of the measures of the compensation scheme for electricity consumption and those related to the compensation granted for the implementation of measures applicable to final customers in the electricity market.

14. For the analysis of the documentation submitted with a view to issuing the decision approving prices/tariffs in the electricity and heat produced in cogeneration and for heat produced in separate production capacities, natural and legal persons will pay a monetary contribution of 3,125 lei if:

a) they have the legal obligation to ask the National Energy Regulatory Authority to approve the prices/tariffs charged in the conduct of commercial activities;

b) they carry out, according to the law, such activities in the electricity sector, without being licensed.

This contribution is collected with the submission of the analysis file and is not returned to the applicant if the National Energy Regulatory Authority refuses approval or in case of return of documentation on the grounds that the documentation is not complete.

15. Economic operators, natural and legal persons, applicants for accreditation or amendment of accreditation for the application of the green certificate promotion scheme, who are not holders of a licence to commercially operate the renewable electricity generation capacity E-RES for which

accreditation is requested, economic operators developing projects for RES-E-producing plants with installed power exceeding 250 MW, subject to detailed assessment of the support measure and notification to the European Commission, as well as economic operators holding licences for the production of electricity in cogeneration with capacity installed in the plant exceeding 200 MW, requesting access to the support measure approved by Government Decision No 1.215/2009 establishing the criteria and conditions necessary for the implementation of the support scheme for the promotion of high-efficiency cogeneration based on the useful heat demand, as amended, subject to the detailed assessment of the individual notification to the European Commission, shall pay the National Energy Regulatory Authority a monetary contribution of:

a) RON 3.125 for economic operators legal entities, applicants for accreditation or modification of accreditation for the application of the system of promotion through green certificates, who are not holders of license for commercial exploitation of the production capacity of RES for which accreditation is requested; in the case of economic operators with more than one RES generation capacity, the money contribution shall be charged for each decision amending the accreditation issued to them;

b) RON 800 for economic operators legal persons, applicants for the modification of accreditation for the application of the green certificate promotion system as a result of the change of company name or organisation form, or applicants for suspending accreditation for the application of the green certificate promotion system, if they are not holders of a license to commercially exploit the capacity to produce RES for which accreditation is requested, by way of derogation from the provisions of point a);

c) 600 lei for economic operators natural persons, applicants for accreditation or modification of accreditation for the application of the system of promotion through green certificates, who are not holders of license for commercial exploitation of the production capacity of RES-E;

d) 150 lei for economic operators natural persons, applicants for accreditation or modification of accreditation for the application of the system of promotion by green certificates as a result of a change in the name or form of organisation, if they are not holders of a license for commercial exploitation of the production capacity of RES, by way of derogation from the provisions of point (c);

e) 600 lei/MW installed for economic operators developing power plant projects subject to detailed assessment and notification of the support measure to the European Commission.

16. Economic operators accredited for the application of the green certificate promotion system shall pay the National Energy Regulatory Authority a monetary contribution of:

a) 125 lei for issuing a duplicate of the decision on accreditation/modification of accreditation/rejection of accreditation or decision to suspend/end suspension/withdrawal of accreditation;

b) 350 lei for the communication of copies of the documents in the file related to the accreditation decision. This monetary

contribution does not apply to decisions referred to in letter a) issued on the own initiative of the National Energy Regulatory Authority, as well as in situations where it is necessary to communicate data and information requested by state authorities, in accordance with the legal provisions in force.

17. Economic operators requesting the issuing of opinions for the preliminary/final accreditation of new or refurbished cogeneration units shall pay the National Regulatory Authority for Energy a money contribution determined with the formula: $T = 3.125 + 200 \times P$ [lei], in which "T" represents the money contribution and "P" is expressed in [MW] and represents the installed electrical power.

11. The monetary contribution charged from economic operators carrying out activities in the natural gas sector on the basis of a licence, of decisions confirming the closed distribution system or on a legal basis confirmed by the National Regulatory Authority for Energy for participation in the natural gas markets in Romania

The annual monetary contribution charged to licence holders in the natural gas sector, decisions confirming the closed distribution system or holders of confirmations on the right to participate in the natural gas markets in Romania granted by the National Energy Regulatory Authority shall be established on the basis of the data and information provided in Table 1.

Table No 1 — Annual monetary contribution charged for carrying out the activities in the natural gas sector on the basis of a licence/decision confirming the closed distribution system/confirmed right of participation in the natural gas markets in Romania

No. crt.	Activity	Basis of calculation	U.M.	Money contribution (lei/U.M.)
1.	Supply of natural gas/biogas/biomethane	Quantity of natural gas/biogas/biomethane	MWh	0,168
2.	Natural gas trader	Quantity of natural gas	MWh	0,168
3.	Supply of natural gas by natural gas suppliers who are also natural gas producers	Quantity of natural gas	MWh	0,168
4.	Supply of LNG	Quantity of LNG	t	0,780
5.	Operation of the natural gas transmission system	Quantity of natural gas transported	MWh	0,062
6.	Operation of the underground natural gas storage system	Quantity of natural gas stored in underground storage warehouses	MWh	0,094
7.	Operation of the natural gas distribution system, including closed distribution system	Quantity of natural gas distributed	MWh	0,086
8.	Operation of upstream supply pipes	Amount of natural gas transported through upstream supply pipelines to final customers and natural gas distribution systems, connected/connected directly to upstream supply pipelines	MWh	0,031
9.	Commercial operation of hydrogen production facilities	The amount of hydrogen produced	MWh	0,056

1. The monetary contribution provided for in Table 1 is also due for the decisions confirming the closed distribution system and for the decisions confirming the right to participate in the natural gas markets in Romania provided for in the Regulation for the granting of authorisations for establishment and licences in the natural gas sector, approved by Order No 199/2020 of the President of the National Regulatory Authority for Energy, as amended, and may not be less than 3,125 lei.

2. The holders of licences granted by the National Energy Regulatory Authority for carrying out the activity of managing the centralised natural gas markets and for the operation of the LNG terminal pay annually to the National Energy Regulatory Authority a monetary contribution. The National Energy Regulatory Authority invoices the contribution that is charged from each license holder to the value of 0.1 % of the turnover achieved by it in the previous year from the activity covered by the license in question or at the minimum value of RON 3.125, if the result of the calculation is lower.

3. a) In the case of any natural or legal person carrying out activity on the basis of a licence or decision confirming the closed distribution system granted by the National Energy Regulatory Authority or on the basis of the right to participate in the Romanian natural gas markets confirmed by the National Energy Regulatory Authority, if 2023 is the year of expiration of validity or withdrawal of the license/decision confirming the closed distribution system, respectively the right confirmed by the National Regulatory Authority for Energy in the field of Energy for participation in the natural gas markets in Romania, the National Regulatory Authority for Energy invoices the contribution to the economic operator whose value is determined in accordance with the provisions of paragraph 1 to 2 days, the percentage of the period of validity of the calendar year to the 2 days, the National Regulatory Authority for Energy shall charge the economic operator the amount of which shall be determined in accordance with the provisions of paragraph 1 to 2 days of the period of validity of the period of the period of the period of the period of the year to the 2 days.

B) The provisions of letter a) are applicable in situations where the validity of the licence/decision confirming the closed distribution system, respectively the right confirmed by the National Regulatory Authority for Energy to participate in the natural gas markets in Romania expires in 2023, if the modification of that licence is not required or approved, in order

to extend its validity at least until a period of the following year, as well as if a new licence/decision confirming the closed distribution system is not granted, respectively the right confirmed by the National Regulatory Authority for Energy for participation in the natural gas markets in Romania, for the same type of activity.

4. a) The holders of licences/decisions confirming the closed distribution system/the holders of the confirmations on the right to participate in the natural gas markets in Romania granted by the National Energy Regulatory Authority provided for in the Regulation for the granting of authorisations for establishment and licences in the natural gas sector, approved by Order No 199/2020 of the President of the National Energy Regulatory Authority, as amended, shall submit to the National Energy Regulatory Authority, by the end of February 2023, the declaration on the estimated turnover for 2022/the amount of natural gas/biogas/biomethane/hydrogen/GNL estimated for the year 2023 of carrying out the activities carried out by the National Energy Regulatory Authority confirmed by the respective National Regulatory Authority's Licensing/Closing Authority.

—) For economic operators, holders of licenses, decisions confirming the closed distribution system, as well as those who have the right confirmed by the National Regulatory Authority for Energy to participate in the natural gas markets in Romania, who do not transmit the value of the turnover/estimated quantity, specified, by the deadline specified above, the monetary contribution shall be calculated, as appropriate, on the basis of:

— the last realised turnover declared by the license holder to the National Energy Regulatory Authority;

— the quantity of natural gas estimated for 2023 taking into account the data held by the National Energy Regulatory Authority as a result of the monitoring of the natural gas market. The amount of biogas/biomethane/hydrogen/LNG shall be determined by the National Energy Regulatory Authority on the basis of the last quantities declared by license holders to the National Energy Regulatory Authority, as well as other relevant data.

C) The amount of the annual monetary contribution may not be less than 3,125 lei, if the result of the calculation made with regard to the provisions of subparagraph (b) is less than that.

5. The licence holder, the decision confirming the closed distribution system and the holder of the confirmation of the right

to participate in the natural gas markets in Romania granted by the National Energy Regulatory Authority, which in the course of 2023 fully take over the activity carried out on the basis of a licence/confirmation decision of the same type by another natural or legal person, will submit the declaration on the value of the estimated/realised turnover in 2022, i.e. the amount of natural gas/biogas/biomethane/hydrogen/LNG estimated for 2023 by the previous license holder/confirmation decision and will ensure full payment of the amount of the contribution for the year 2023 that is for the licence holder/decision that ceases its activity.

6. For holders of licenses, decisions confirming the closed distribution system and the holders of confirmations on the right to participate in the natural gas markets in Romania granted by the National Regulatory Authority for Energy, whose money contribution is higher than RON 3,125, it shall be paid in equal quarterly instalments; the payment deadline for each of these instalments is the end of the first month of the respective quarter, with the exception of the first instalment to be paid according to the due date stated in the invoice issued by the National Energy Regulatory Authority.

7. The regularisation of the amount of the monetary contribution consists of establishing the difference between the amount of the contribution initially invoiced on the basis of the declaration on his own responsibility and the amount of the contribution determined on the basis of the turnover/quantity achieved in the previous year from the commercial activities carried out in the natural gas sector.

8. The regularisation of the financial contribution charged for 2023 from the holders of the licenses granted by the National Regulatory Authority for Energy for the performance of the activity of managing the centralised natural gas markets and the operation of the LNG terminal will be carried out by 31 December 2023. In order to regularise the monetary contribution, license holders will submit to ANRE, within 5 days from the deadline laid down by law for the submission of the annual financial statements to the Romanian tax administration authority:

a) declaration of turnover achieved in 2022 from licensed activities;

b) the annual financial statements for 2022, recorded with the Romanian tax administration authority, including the annual analytical verification balance that formed the basis for the preparation of these financial statements.

9. The adjustment of the contribution collected for 2023 from the holders of licences for the supply of LNG, biogas/biomethane and commercial operation of hydrogen production facilities shall take place between 1 May and 31 May of the year following that for which the annual money contribution was established, based on the quantities actually realised in the year subject to regularisation, and declared to ANRE in accordance with the legal provisions specific to the natural gas sector, namely the legal deadlines provided by the Methodology for monitoring the natural gas market, approved by Order No 5/2013 of the President of the National Regulatory Authority for Energy. In the same way, the contribution collected for 2023 from the other licence holders, decisions confirming the closed distribution system, as well as from the holders of the confirmations on the right to participate in the natural gas markets in Romania granted by the National Energy Regulatory Authority for the activities in the natural gas sector referred to in Table 1 shall also be regularised.

10. When granting in 2023 a licence to carry out activities in the natural gas sector, a decision confirming the closed distribution system, respectively a right confirmed by the National Regulatory Authority for Energy to participate in the natural gas markets in Romania, the economic operator pays the National Regulatory Authority for Energy a monetary contribution of 7,500 lei.

I-I-I. Final provisions

1. The period of suspension of a licence/decision confirming the closed distribution system, respectively the right confirmed by the National Regulatory Authority for Energy to participate in the electricity and natural gas markets in Romania, which is specified in the decision issued for this purpose by the National Energy Regulatory Authority, does not reduce the amount of the contribution charged to the economic operator for the year in which its suspension is recorded.

2. In case of bankruptcy of the license holder/decision confirming the closed distribution system/holder of the confirmation of the right to participate in the Romanian electricity and natural gas markets granted by the National Energy Regulatory Authority, the money contribution is not due from the date of the opening of the bankruptcy proceedings of the license holder, established by a court decision which has become final.

3. Interest and penalties of less than 10 lei calculated for the non-payment of the main debts on time shall be cancelled.

4. If negative amounts result from the adjustment of the contribution, the National Energy Regulatory Authority will charge interest and penalties on the debt calculated as the difference between the amount of the contribution invoice and the amount of the regularisation invoice, starting with the day immediately following the due date and until the date of its extinction.

5. The amounts that the National Energy Regulatory Authority owes to the holders of the licence/decision confirming the closed distribution system/holder of the confirmation of the right to participate in the Romanian electricity and natural gas markets granted by the National Energy Regulatory Authority shall be refunded within 30 days from the receipt of the refund request. The refund application must contain at least the following elements: company name, company identification data, including IBAN code and banking company, amount claimed, signature of the company's legal representative.

6. The declarations referred to in points I and II shall be sent by e-mail to anre@anre.ro, by fax to No 021-312.43.65, to the ANRE portal or by post to: str. Constantin Nacu no. 3, Bucharest, sector 2, postal code 020995.

7. The failure to transmit the requested data within the time limits provided for in this Annex or the erroneous transmission thereof following receipt of the notifications of the National Energy Regulatory Authority constitutes a contravention in accordance with the provisions of Articles 93 and 194 of Law No 123/2012 of Electricity and Gas Law No 123/2012, as amended, and Article 47 of Law No 51/2006 of the Community Utility Services Law No 51/2006, republished, as amended and supplemented, as appropriate.

8. The amount of the annual monetary contribution, charged by the National Energy Regulatory Authority from a license holder/decision confirming the closed distribution system/holder of the confirmation of the right to participate in the Romanian electricity and natural gas markets granted by the National Energy Regulatory Authority, may not be less than 3,125 lei.

SUBSCRIPTIONS TO OFFICIAL PUBLICATIONS ON PHYSICAL SUPPORT

— Prices for 2023 —

No. crt.	Name of the publication	Value (VAT 5 % included) — lei		
		12 months	3 months	1 month
1.	Official Gazette, Part I	2.760	760	275
2.	Official Gazette, Part I, Hungarian	3.280		300
3.	Official Gazette, Part II	4.920		440
4.	Official Gazette, Part III	940		100
5.	Official Gazette, Part IV	3.760		340
6.	Official Gazette, Part VI	3.500		320
7.	Official Gazette, Part VII	1.200		110

NOTE:

The Official Gazette, Part I bis, is multiplied and purchased on an order basis.

SUBSCRIPTIONS TO PRODUCTS IN ELECTRONIC FORMAT

— Prices for 2023 —

Product	The FLEXIBIL subscription (Official Gazette, Part I + 3 other parts of the Official Gazette, of your choice)									
	Monthly					Annual*				
	Online/Monopost	Network 5	Network 25	Network 100	Network 300	Online/Monopost	Network 5	Network 25	Network 100	Network 300
AutenticMO	65	160	400	960	2.110	650	1.630	4.080	9.790	21.540
ExpertMO	115	290	730	1.750	3.850	1.150	2.880	7.200	17.280	38.020

Product	Full Subscription (Official Monitor, Part I + all other parts of the Official Gazette)									
	Monthly					Annual*				
	Online/Monopost	Network 5	Network 25	Network 100	Network 300	Online/Monopost	Network 5	Network 25	Network 100	Network 300
AutenticMO	75	190	480	1.150	2.530	750	1.880	4.700	11.280	24.820
ExpertMO	140	350	880	2.110	4.640	1.400	3.500	8.750	21.000	46.200

Collection of the Official Gazette in electronic format, any of its parts	100 lei/year
---	--------------

Prices are expressed in lei and include VAT.

More information can be found on the website www.expert-monitor.ro, HYPERLINK "http://www.expert-monitor.ro" where you can apply your order online.

* Annual rates apply for online orders made until 31 January 2023.

EDITOR: PARLIAMENT OF ROMANIA — CHAMBER OF DEPUTIES



"Official Monitor" R.A., Str. Park No. 65, District 1, Bucharest; 012329
C.I.F. RO427282, IBAN: RO55RNCB0082006711100001 BCR
and IBAN: RO12TREZ7005069XXX000531 DTCPMB (allocated only to budgetary legal entities)
It's Tel. 021.318.51.29/150, fax 021.318.51.15, e-mail: marketing@ramo.ro, www.monitoruloficial.ro

The address of the Centre for Public Relations is: Penduri no. 1, block P33, sector 5, Bucharest; 050651.

It's Tel. 021.401.00.73, 021.401.00.78, e-mail: concurisurifp@ramo.ro, convocariaga@ramo.ro

For publications, upload documents to the site at: <https://www.monitoruloficial.ro/brp/>