

### III. OTHER PROVISIONS

## NATIONAL MARKETS COMMISSION AND COMPETITION

**2114** *Information circular 1/2022 of 25 January of the National Markets and Competition Commission on prices for the supply of natural gas and renewable gases.*

Article 7 of Law 3/2013 of 4 June 2013 establishing the National Commission for Markets and Competition establishes that the National Commission for Markets and Competition shall supervise and monitor the proper functioning of the natural gas sector.

In accordance with Article 30(2) of the aforementioned Law 3/2013, the National Commission for Markets and Competition may issue periodic information requests, addressed to the general public of the persons concerned, which will take the form of information circulars, specifying the function for whose development such information is required and the use that will be made of it.

Among the specific tasks assigned to the National Commission for Markets and Competition in relation to the natural gas sector by Article 7 of Law 3/2013 are the task of monitoring the adequacy of prices and supply conditions to final consumers with the provisions of Law 34/1998 of 7 October 1998 on the hydrocarbon sector and its implementing regulations and issuing recommendations, at least annually, on the alignment of supply prices with public service obligations and consumer protection (paragraph 11); the role of ensuring transparency and competition in the natural gas sector, including the level of wholesale prices, and ensuring that gas undertakings comply with transparency obligations (paragraph 14); the role of monitoring the degree and effectiveness of market opening and competition, both on the wholesale market and in the natural gas retailer (paragraph 15), as well as the reporting function containing the comparison and evolution of gas supply prices and the retail market (paragraph 25).

In the development of the monitoring functions of the energy markets, Circular 4/2008 of the National Energy Commission of 22 December 2008 was approved for the request for prices for the supply of the Spanish wholesale gas market, which has facilitated the work of monitoring the natural gas sector, as well as the production of a benchmark for consumers and users of the cost of gas supply in Spain, published since then by the energy regulator.

After more than ten years of validity, it is necessary to replace Circular 4/2008 with a new text better adapted to the reality of the gas market, both in the information required and in the formats for its submission.

The changes in the market, together with the role of renewable gases in accordance with the energy policy, make it necessary to have information on new aspects such as the volumes and purchase prices of the different types of renewable gases that can be injected into the Spanish gas system, which is the main novelty to be reported in this circular.

This circular therefore repeals and replaces the previous Circular 4/2008 of 22 December 2008 in order to allow better monitoring in line with changes in the gas sector.

This circular concerns natural gas marketers and direct consumers on the market.

The circular sets out the content of the information to be sent, the periodicity in the submission of information and the means of submitting it, as well as other complementary aspects necessary to fulfil its purpose.

The purpose of this Circular to collect precise information on prices for the supply of liquefied natural gas, natural gas and renewable gases is justified, *inter alia*, by the need to know the determinants of price formation on the gas market. Gathering information from the obliged parties acting on the wholesale gas market allows us to know the evolution of that market and to ensure the proper functioning of the sector, under conditions of efficiency, transparency and competitiveness, for the benefit of consumers and users, while preserving the confidential nature of data that may be affected by trade or industrial secrecy.

In view of the above, the plenary session of the Council of the National Commission for Markets and Competition, under the power conferred on this Commission to issue information circulars, in accordance with Article 30 of Law 3/2013 of 4 June 2013, and after hearing through the Advisory Council on Hydrocarbons and Public Information, agreed to approve this circular at its meeting of 25 January 2022.

## Article 1. *Obligated subjects.*

1. The following persons are obliged to submit the information indicated in this circular:

a) Persons engaged in the marketing of natural gas in Spain in accordance with Article 58(d) of Law 34/1998 of 7 October 1998.

Marketers who do not import natural gas or renewable gases, and who do not make domestically produced inputs of natural gas or renewable gas into the gas system, shall be considered exempt from the obligation to report throughout the calendar year to which the reporting period corresponds.

b) Direct consumers on the market who directly access the infrastructures in accordance with Article 58(e) of Law 34/1998 of 7 October 1998 and import natural gas or renewable gases, or inflows of natural gas or renewable gas from national production into the gas system, in the calendar year to which the reporting period corresponds.

c) Where appropriate, any other subject authorised by Article 61 of Law 34/1998, of October 7, that makes imports of natural gas or renewable gases or inputs of natural gas or renewable gas from national production to the gas system, in the calendar year to which the reporting period corresponds.

2. Each of the obligated parties shall designate at least one contact person responsible for sending the information requested by this Circular. For this purpose, it shall communicate it by letter addressed to the National Commission for Markets and Competition, indicating as a reference "Interlocutor Circular CNMC 1/2022", within 20 days of the entry into force of this circular requesting information.

The above-mentioned letter shall include: name, position or position, postal address, telephone number and e-mail address of the contact person designated by the reporting company for the purpose of making electronic notifications. Any change affecting the designation of the responsible interlocutor and its reference data shall be communicated immediately by letter addressed to the National Commission for Markets and Competition, indicating as reference 'Change of Data Interlocutor Circular CNMC 1/2022'.

## Article 2. *Information requested.*

1. The required persons must submit the information corresponding to the following files:

File 1. LNG supply price introduced in Spain per regasification plant.

File 2. Price of supply of natural gas introduced in Spain by international gas pipeline connections.

File 3. Price of natural gas sourcing introduced in Spain by other means.

File 4. Price of supply of natural gas introduced into the gas system from Spanish deposits.

File 5. Price of domestically produced renewable gases injected into the natural gas system.

File 6. Price of imports of renewable gases introduced into the natural gas system.

The files will have a monthly periodicity.

2. The structure, format and specific content of the information files are detailed in Annex I to the circular.

3. The information requested from the obligated persons shall be completed in accordance with the instructions set out in the annexes to the circular.

4. By decision of the National Commission for Markets and Competition, the content of the formats and the information to be sent may be varied in order to bring them into line with the new legislation that may be adopted or any other circumstances that make it necessary to amend them.

5. The National Commission for Markets and Competition shall keep the contents of the tables in the annexes and the instructions for their completion updated at the CNMC's electronic headquarters.

## Article 3. *Deadline for the submission of the information.*

The deadline for submitting the monthly forms shall be the last day of the month following which the information to be reported corresponds. This information shall relate to the period from the first to the last day of the month, both of which are included.

Where an obligated subject has submitted information for a given month when that month has effected imports of natural gas or renewable gases, or inflows of domestically produced natural gas or renewable gas into the gas system, it shall also submit information, in accordance with the preceding paragraph, for the remaining months of the calendar year to which that month belongs, even if the information to be reported is zero.

## Article 4. *Additional information requirements.*

In any case, the National Commission for Markets and Competition may request from the subjects referred to in Article 1 the information necessary to clarify the scope or content of the information submitted.

## Article 5. *Means of presentation.*

Communications and submission of information to the National Commission for Markets and Competition shall be made exclusively by electronic means, through the procedure authorised for that purpose in the electronic headquarters of the National Commission for Markets and Competition, by completing and sending the corresponding standardised files.

In addition, in order to facilitate the use of the authorised procedure, the corresponding guides for completing and sending the required information will be published on the website of the National Commission for Markets and Competition.

Access to this procedure shall be made by means of an advanced electronic signature based on a recognised certificate or equivalent identity verification system that is, where appropriate, recognised by the National Commission for Markets and Competition, in accordance with Order PRE/878/2010 of 5 April 2010 establishing the system of the electronic address system provided for in Article 38(2) of Royal Decree 1671/2009 of 6 November 2009.

Once the information is submitted, the user can obtain a proof of the presentation that can be archived or printed by the interested party and accessible at any time with his digital certificate with which the presentation was made in the Electronic Registry of the National Commission of Markets and Competition.

#### *Article 6. Failure to comply with the reporting obligation.*

Failure to comply with the reporting obligations resulting from this circular shall be regarded as a serious or very serious infringement, in accordance with Articles 110(f) and 109(1)(j) of Law 34/1998 of 7 October 1998.

#### *Article 7. Verification and inspection.*

1. The persons obliged to submit the information requested by this circular pursuant to Article 1 shall be responsible for the veracity of the information sent to the National Commission for Markets and Competition.

2. Without prejudice to Article 4, the National Commission for Markets and Competition may carry out such inspections and verifications as it deems necessary in order to confirm the veracity of the information provided to it pursuant to this circular.

3. The National Commission for Markets and Competition may contrast the information it receives in compliance with this circular, by the obligated parties, with information which, in accordance with the principle of cooperation between public administrations, is recorded or requested by it.

#### *Article 8. Confidentiality.*

1. The data and information obtained by the National Commission for Markets and Competition pursuant to this circular that are confidential because they are matters protected by trade or industrial secrets, may only be transferred to bodies, authorities or courts in accordance with Article 28(2) of Law 3/2013 of 4 June 2013 establishing the National Markets and Competition Commission, the duty of secrecy established in Article 28(2) being applicable to these data.

2. The persons who must submit data and information in compliance with this circular may indicate, with due justification, which party they consider to be of commercial or industrial significance, the dissemination of which could harm them, and which to such extent consider confidential to any persons or entities other than the National Commission for Markets and Competition itself and the above mentioned bodies, authorities or courts.

3. The National Commission for Markets and Competition shall decide, in a reasoned manner, on the information received which, according to the legislation in force, is exempt from trade or industrial secrets and on information covered by confidentiality.

4. The National Commission for Markets and Competition may disseminate information which is confidential in aggregate form and for statistical purposes;

so that it is not possible to identify the subjects to whom the above information refers.

Single additional provision. *First submission of information.*

The first transmission of information to be made pursuant to this circular shall correspond to the data relating to April 2022, and must be submitted in accordance with the time limit set out in Article 3.

Single transitional provision. *Information prior to April 2022.*

The information on prices for supplying the Spanish wholesale market for periods prior to April 2022 must be reported in accordance with the forms and deadlines provided for in Circular 4/2008 of 22 December 2008.

Single derogatory provision.

Circular 4/2008 of the National Energy Commission of 22 December 2008 for the request for prices for the supply of the Spanish wholesale gas market is repealed.

Single final provision. *Entry into force.*

The circular will enter into force on 1 April 2022.

Madrid, 25 January 2022.—The President of the National Markets and Competition Commission, Cani Fernández Vicién.

## ANNEX I

### **Files for sending information to the National Commission for Markets and Competition**

This annex describes the structure and content of the files for sending information in Circular 1/2022. The format chosen to send the information in files is that of values separated by commas or CSV.

The master tables referred to in each file are set out in Annex II.

With regard to the data contained in each file, it is essential that the fields are included in the same order as the tables appear. If a field has no value, it must also be reported, respecting the structure of the database.

The fields to be included in each row of the CSV files mentioned above are defined below.

#### *File 1. LNG supply price introduced in Spain per plant of regasification (monthly)*

It collects information on the volume and import price of LNG introduced into Spain for a given month. The information shall be sent broken down by date of unloading, country of origin, port of loading and plant through which the gas is introduced.

In addition, it shall be indicated whether the supply is made under a short, medium or long-term contract:

LNG contract spot. The contract for the delivery of a single vessel (total or partial) shall be considered as a spot contract. In turn, it shall be distinguished whether the contract:

- SPOT1: It has been signed less than 1 month before LNG unloading.

- SPOT3: It has been signed between 1 and 3 months before the download.
- SPOT4: It has been signed more than 3 months before the date of download.

Medium-term LNG contract: Unloading corresponds to a contract for the supply of more than one LNG vessel for a period equal to or less than the year.

Long-term LNG contract. The unloading corresponds to a contract for the supply of LNG for a period longer than the year.

Filename: GNLPLANTA\_YYYYMM.csv

The first row of the file shall contain the header, which sets out the definition of the structure of each row:

SIFCO;YYYY;MM;TYPOAPROV;DATE;LAND;PORT;PLANT;AMOUNT;PRECISE OR;PLAZO GNL

Table 1. File GNLPLANTA\_YYYYMM.csv

|    | Field                                | Description  | Acronym   | Master table |
|----|--------------------------------------|--|-----------|--------------|
| 1  | Code SIFCO marketer/direct consumer. | Alphanumeric code of length 4 identifying the marketer or direct consumer of natural gas who sends the file.   | SIFCO     | 1            |
| 2  | Year.                                | Year to which the information relates.   | YYYY      |              |
| 3  | Month. Month.                        | Month to which the information relates.  | MM        |              |
| 4  | Type of supply.                      | Identifies the type of gas entering the system (LNG).  | TYPOAPROV | 2            |
| 5  | Date of download.                    | Date on which the download starts. If the download starts one month and ends in the next month, report each amount in the corresponding month.   | DATE      |              |
| 6  | Country of origin.                   | Country of origin of the gas (producing country). If it is not possible to identify the source, indicate the country where the gas is purchased.   | COUNTRY   | 8            |
| 7  | Port of cargo.                       | Name of the port where LNG is loaded to the vessel.  | PORT      | 9            |
| 8  | Entry point in Spain: LNG plant.     | The plant through which LNG enters Spain will be identified.   | PLANT     | 3            |
| 9  | Quantity.                            | Quantity of LNG introduced in Spain, in MWh.   | QUANTITY  |              |
| 10 | Price of LNG.                        | Price of border gas: price of gas at the point of purchase plus the costs charged to it until it is put at the border, in EUR, not including tolls or charges from the Spanish gas system or port costs. | PRICE     |              |
| 11 | Term of the LNG contract.            | The contract will be classified according to the duration of the contract and the advance with which it is signed according to the values in Table 9.  | PLAZO GNL | 10           |

File 2. Price of supply of natural gas introduced in Spain by the international gas pipeline connections (monthly)

It collects the information on the volume and import price of natural gas introduced into Spain by the international pipeline connections, for a given month. The information shall be sent broken down by country of origin and international connection by which the gas is introduced.

In addition, it shall be indicated whether the supply is made under a short, medium or long-term contract:

- Spot contract: The entry corresponds to a contract for the supply of gas for a period equal to or less than the month.



- Medium-term contract: The entry corresponds to a contract for the supply of gas for a period longer than the month and equal to or less than the year.
- Long-term contract: The entry corresponds to a contract for the supply of gas for a period longer than the year.

Filename: GNCI\_YYYYMM.csv

The first row of the file shall contain the header, which sets out the definition of the structure of each row:

SIFCO;YYYY;MM;TIPOAPROV;COUNTRY;CI;AMOUNT;PRICE;DEADLINE

Table 2. File GNCI\_YYYYMM.csv

| Field | Description                                     | Acronym  | Master table |    |
|-------|---|--|--------------|----|
| 1     | Code SIFCO marketer/direct consumer.            | Alphanumeric code of length 4 identifying the marketer or direct consumer of natural gas who sends the file.   | SIFCO        | 1  |
| 2     | Year.   | Year to which the information relates.   | YYYY         |    |
| 3     | Month. Month.                                   | Month to which the information relates.  | MM           |    |
| 4     | Type of supply.                                 | Identifies the type of gas entering the system (GN).   | TIPOAPROV    | 2  |
| 5     | Country of origin.                              | Country of origin of the gas (producing country). If it is not possible to identify the source, indicate the country where the gas is purchased.   | COUNTRY      | 8  |
| 6     | Entry point in Spain: international connection. | The international connection through which natural gas enters Spain shall be identified according to Table 4.  | CI           | 4  |
| 7     | Quantity.                                       | Quantity of natural gas by pipeline introduced in Spain, in MWh.   | QUANTITY     |    |
| 8     | Gas price.                                      | Price of border gas: price of gas at the point of purchase plus the costs charged to it until it is put at the border, in EUR, not including tolls or charges from the Spanish gas system. | PRICE        |    |
| 9     | Term of the contract.                           | The contract will be classified according to the duration of the contract according to the values in Table 10.   | DEADLINE     | 11 |

File 3. Price of natural gas sourcing introduced in Spain by others media (monthly)

It collects the information concerning the volume and import price of natural gas introduced into Spain by means other than those indicated in files 1 and 2 (LNG tanker, LNG barge, compressed natural gas, etc.), for a given month. The information shall be sent by type of supply, country of origin and point of delivery in Spain.

In addition, it shall be indicated whether the supply is made under a short, medium or long-term contract:

- Spot contract: The entry corresponds to a contract for the supply of gas for a period equal to or less than the month.
- Medium-term contract: The entry corresponds to a contract for the supply of gas for a period longer than the month and equal to or less than the year.
- Long-term contract: The entry corresponds to a contract for the supply of gas for a period longer than the year.

Filename: GNOTROS\_YYYYMM.csv

The first row of the file shall contain the header, which sets out the definition of the structure of each row:

SIFCO;YYYY;MM;TYPOAPROV;LAND;PROV;QUANTITY;PRICE;DEADLINE

Table 3. File GNOTROS\_YYYYMM.csv

| Field | Description                          | Acronym  | Master table |    |
|-------|--------------------------------------|--|--------------|----|
| 1     | Code SIFCO marketer/direct consumer. | Alphanumeric code of length 4 identifying the marketer or direct consumer of natural gas who sends the file.   | SIFCO        | 1  |
| 2     | Year.                                | Year to which the information relates.   | YYYY         |    |
| 3     | Month. Month.                        | Month to which the information relates.  | MM           |    |
| 4     | Type of supply.                      | Identifies the type of gas introduced and input medium, according to Table 2 (Gabarra, Tanker Truck, CNG).   | TIPOAPROV    | 2  |
| 5     | Country of origin.                   | Country of origin of the gas (producing country). If it is not possible to identify the source, indicate the country where the gas is purchased.       | COUNTRY      | 8  |
| 6     | Delivery point in Spain — province.  | The point of delivery of natural gas in Spain shall be identified by indicating the province in which the gas is received.                             | PROV         | 7  |
| 7     | Quantity.                            | Quantity of LNG introduced in Spain, in MWh.   | QUANTITY     |    |
| 8     | Gas price.                           | Price of natural gas at frontier: price of gas at the point of purchase plus the costs charged to it until it is put at the border, in EUR.            | PRICE        |    |
| 9     | Term of the contract.                | The contract will be classified according to the duration of the contract and the advance with which it is signed according to the values in Table 10. | DEADLINE     | 11 |

*File 4. Price of natural gas sourcing introduced into the gas system from Spanish fields*

It collects information on the volume and price of natural gas introduced into the gas system from the Spanish deposits, for a given month. The information will be sent broken down by field of origin and type of contract according to the deadline.

Filename: GNYACIMIENTO\_YYYYMM.csv

The first row of the file shall contain the header, which sets out the definition of the structure of each row:

SIFCO;YYYY;MM;TYPOAPROV;LAND;DEPARTURE;AMOUNT;PRICE;TIME

Table 4. FicheroGNYACIMIENTOYYYYMM.csv

| Field | Description                          | Acronym  | Master table |   |
|-------|--------------------------------------|--|--------------|---|
| 1     | SIFCO code direct marketer/consumer. | Alphanumeric code of length 4 identifying the marketer or direct consumer of natural gas who sends the file. | SIFCO        | 1 |
| 2     | Year.                                | Year to which the information relates.   | YYYY         |   |
| 3     | Month. Month.                        | Month to which the information relates.  | MM           |   |
| 4     | Type of supply.                      | Identifies the type of gas entering the system (GN).   | TIPOAPROV    | 2 |
| 5     | Country of origin.                   | Country of origin of the gas, which in the case of this file will always be SPAIN.                           | COUNTRY      | 8 |



|   | Field                          | Description  | Acronym  | Master table |
|---|--------------------------------|--|----------|--------------|
| 6 | Entry point in Spain: deposit. | The site from which natural gas is introduced into the gas system shall be identified.   | FIELD    | 5            |
| 7 | Quantity.                      | Quantity of natural gas by pipeline introduced in Spain, in MWh.   | QUANTITY |              |
| 8 | Gas price.                     | Price of gas in the connecting flange of the field: price of gas at the point of purchase plus the costs charged to it until delivery to the Spanish gas system, in EUR. | PRICE    |              |
| 9 | Term of the contract.          | The contract will be classified according to the duration of the contract and the advance with which it is signed according to the values in Table 10.                   | DEADLINE | 11           |

*File 5. Prices of domestically produced renewable gases injected into the natural gas system*

It collects information on the volume and prices of domestically produced renewable gases injected into the natural gas system, for a given month. The information shall be sent by type of renewable gas, point of entry and type of contract according to the deadline.

Filename: GASRENOVABLE\_YYYYMM.csv

The first row of the file shall contain the header, which sets out the definition of the structure of each row:

SIFCO;YYYY;MM;TIPOAPROV; COUNTRY;PCREN;QUANTITY;PRICE;DEADLINE

*File 6. Prices of imports of renewable gases introduced into the system*

Table 5. FicheroGASRENOVABLEYYYYMM.csv

|   | Field                                | Description  | Acronym   | Master table |
|---|--------------------------------------|--|-----------|--------------|
| 1 | Code SIFCO marketer/direct consumer. | Alphanumeric code of length 4 identifying the marketer or direct consumer of natural gas who sends the file.   | SIFCO     | 1            |
| 2 | Year.                                | Year to which the information relates.   | YYYY      |              |
| 3 | Month. Month.                        | Month to which the information relates.  | MM        |              |
| 4 | Type of supply.                      | Identifies the type of gas entering the system (Biomethane, hydrogen).   | TIPOAPROV | 2            |
| 5 | Country of origin.                   | Country of origin of the gas, which in the case of this file will always be SPAIN.   | COUNTRY   | 8            |
| 6 | Point of entry.                      | The point of entry of the renewable gas shall be identified by indicating the connection at which the gas injection point is located.                  | PCREN     | 6            |
| 7 | Quantity.                            | Quantity of renewable gas by pipeline introduced in Spain, in MWh.   | QUANTITY  |              |
| 8 | Gas price.                           | Gas price: cost of gas at the injection site in the gas system, in EUR.  | PRICE     |              |
| 9 | Term of the contract.                | The contract will be classified according to the duration of the contract and the advance with which it is signed according to the values in Table 10. | DEADLINE  | 11           |

*of natural gas*

It collects information on the volume and prices of imports of renewable gases introduced into the gas system for sale as natural gas, for a given month. The information shall be sent by type of renewable gas, country

of origin and point of entry, indicating also the type of contract according to the deadline.

Filename: IMPRENOVABLE\_YYYYMM.csv

The first row of the file shall contain the header, which sets out the definition of the structure of each row:

SIFCO;YYYY;MM;TIPOAPROV;COUNTRY;CI;AMOUNT;PRICE;DEADLINE

Table 6. File IMPRENOVABLE\_YYYYMM.csv

|   | Field                                | Description  | Acronym   | Master table |
|---|--------------------------------------|--|-----------|--------------|
| 1 | Code SIFCO marketer/direct consumer. | Alphanumeric code of length 4 identifying the marketer or direct consumer of natural gas who sends the file.   | SIFCO     | 1            |
| 2 | Year.                                | Year to which the information relates.   | YYYY      |              |
| 3 | Month. Month.                        | Month to which the information relates.  | MM        |              |
| 4 | Type of supply.                      | Identify the type of gas entering the system.  | TIPOAPROV | 2            |
| 5 | Country of origin.                   | Country of origin of the gas (producing country). If it is not possible to identify the source, indicate the country where the gas is purchased.       | COUNTRY   | 8            |
| 6 | Entry point in Spain.                | The international connection through which renewable gas enters Spain will be identified.  | CI        | 4            |
| 7 | Quantity.                            | Quantity of renewable gas by pipeline introduced in Spain, in MWh.   | QUANTITY  |              |
| 8 | Gas price.                           | Price of border gas: price of gas at the point of purchase plus the costs charged to it until it is put at the border, in EUR.                         | PRICE     |              |
| 9 | Term of the contract.                | The contract will be classified according to the duration of the contract and the advance with which it is signed according to the values in Table 10. | DEADLINE  | 11           |

## ANNEX II

### Master tables

The National Markets and Competition Commission will keep up to date the master tables set out in this annex at the CNMC's electronic headquarters.

Table 1: Marketing Code/Direct Consumer on the Market

#### Table Formats

|   | Field                     | Format  |
|---|---------------------------|---|
| 1 | Year.                     | YYYY.   |
| 2 | Month. Month.             | MM. — MMM.                                      |
| 3 | Amount of gas introduced. | Integer, expressed in MWh.                      |
| 4 | Gas price.                | Number with 2 decimal places, expressed in EUR. |

#### Code Marketing company/Direct consumer

(SIFCO) Name company.

The codes to be used by natural gas traders and direct consumers on the market for the completion of this field shall be the CNMC Gas Invoicing and Consumption Information System (SIFCO codes).

Table 2: Type of supply

| Code | Description                                     |
|------|---|
| LNG  | Liquefied natural gas per regasification plant. |
| NG   | Natural gas by pipeline.                        |
| CNG  | Compressed natural gas.                         |
| BIO  | Biomethane.                                     |
| H2   | Hydrogen.                                       |
| GAB  | LNG barge.                                      |
| CIST | LNG tanker.                                     |

Table 3: Entry point in Spain: LNG plant

| Code | Description          |
|------|----------------------|
| NCBS | LNG PLANT BARCELONA. |
| HLV  | LNG PLANT HUELVA.    |
| CTG  | CARTAGENA LNG PLANT. |
| BBG  | LNG PLANT BILBAO.    |
| SAG  | SAGUNTO LNG PLANT.   |
| REG  | LNG PLANT MUGARDOS.  |

Table 4: Entry point in Spain: international connection

| Code    | Description                                 |
|---------|---|
| VIPFR   | Interconnection with France — VIP Pyrenees  |
| VIPPT   | Interconnection with Portugal — VIP Iberian |
| RATE    | Maghreb-Europe pipeline.                    |
| ALMERIA | Medgaz gas pipeline.                        |

Table 5: Entry point in Spain: field

| Code | Description      |
|------|------------------|
| POST | Poseidon site.   |
| VIU  | Viura deposit.   |
| SEA  | Marismas site.   |
| AZN  | Aznalcázar site. |

Table 6: Entry point in Spain: injection point of renewable gas

| Code          | Description   |
|---------------|---|
| VALDEMINGOMEZ | Valdemingómez biogas plant (Madrid).                  |
| BENS          | WWTP of Bens (A Coruña).                              |
| ELENA         | Elena biogas upgrading plant (Cerdanyola del Vallés). |
| BUTARQUE      | WWTP in Butarque (Madrid).                            |

Table 7: Province

| Code              | Description |
|-------------------|-------------|
| INE Code Province | Province    |

Provincial codes published by the National Institute of Statistics (INE) will be used and can be found in the following link:

[https://www.ine.es/daco/daco42/codmun/cod\\_provincia.htm](https://www.ine.es/daco/daco42/codmun/cod_provincia.htm)

Table 8: Country of origin

According to ISO code 3166-1 (alpha-2)

| Code | Description    |
|------|----------------|
| OF   | Germany.       |
| AO   | Angola.        |
| DZ   | Algeria.       |
| AR   | Argentina.     |
| AU   | Australia.     |
| BS   | Bahamas.       |
| BH   | Bahrain.       |
| BE   | Belgium.       |
| BO   | Bolivia.       |
| BR   | Brazil.        |
| BN   | Brunei.        |
| CM   | Cameroon.      |
| CA   | Canada.        |
| LC   | Chile.         |
| CN   | China.         |
| CY   | Cyprus.        |
| KR   | South Korea.   |
| HR   | Croatia.       |
| EG   | Egypt.         |
| SV   | El Salvador.   |
| EA   | Arab Emirates. |

| Code | Description               |
|------|---------------------------|
| IT'S | Spain.                    |
| US   | United States of America. |
| PH   | The Philippines.          |
| FR   | France.                   |
| GR   | Greece.                   |
| GQ   | Equatorial Guinea.        |
| NL   | Holland.                  |
| HN   | Honduras.                 |
| IN   | India.                    |
| ID   | Indonesia.                |
| GO   | Iran.                     |
| IE   | Ireland.                  |
| IT   | Italy.                    |
| JM   | Jamaica.                  |
| JP   | Japan.                    |
| KW   | Kuwait.                   |
| LY   | Libya.                    |
| MY   | Malaysia.                 |
| MA   | Morocco.                  |
| MR   | Mauritania.               |
| MX   | Mexico.                   |
| NG   | Nigeria.                  |
| NO   | Norway.                   |
| NZ   | New Zealand.              |
| OM   | Oman.                     |
| KP   | Pakistan.                 |
| PG   | Papua New Guinea.         |
| EP   | Peru.                     |
| PL   | Poland.                   |
| PT   | Portugal.                 |
| RP   | Puerto Rico.              |
| QA   | Qatar.                    |
| GB   | United Kingdom.           |
| OJ   | Dominican Republic.       |
| RU   | Russia.                   |
| SG   | Singapore.                |
| ZA   | South Africa.             |
| SE   | Sweden.                   |

| Code | Description      |
|------|------------------|
| TH   | Thailand.        |
| TW   | Taiwan.          |
| TT   | Trinidad Tobago. |
| TR   | Turkey.          |
| SEE  | Venezuela.       |
| YE   | Yemen.           |

Table 9: Port of loading

To identify the LNG loading port, the code of the country where it will be used shall be used

find the port followed by an orderly numbering, according to the following table:

| Code | Description                | Country                  |
|------|----------------------------|--------------------------|
| AO01 | Angola LNG.                | Angola.                  |
| DZ01 | Arzew.                     | Algeria.                 |
| DZ02 | Skikda.                    | Algeria.                 |
| CM01 | Kribi FLNG.                | Cameroon.                |
| EG01 | Damietta.                  | Egypt.                   |
| EG02 | Idku.                      | Egypt.                   |
| AE01 | Das Island.                | Arab Emirates.           |
| US01 | Cameron: Cameron.          | United States of America |
| US02 | Corpus Christi.            | United States of America |
| US03 | Cove Point.                | United States of America |
| US04 | Elba Island.               | United States of America |
| US05 | Free Port.                 | United States of America |
| US06 | Sabine Pass.               | United States of America |
| GQ01 | Tip Europa/EG LNG.         | Equatorial Guinea.       |
| NG01 | Bonny Island/Nigeria LNG.  | Nigeria.                 |
| NO01 | Hammerfest/Snøhvit.        | Norway.                  |
| OM01 | Qalhat/Oman LNG.           | Oman.                    |
| OM02 | Qalhat/Qalhat LNG.         | Oman.                    |
| PE01 | Pampa Melchorita.          | Peru.                    |
| QA01 | Ras Laffan/Qatargas.       | Qatar.                   |
| QA02 | Ras Laffan/RasGas.         | Qatar.                   |
| RU01 | Vysotsk.                   | Russia.                  |
| RU02 | Oh, Yamal.                 | Russia.                  |
| TT01 | Point Fortin/Atlantic LNG. | Trinidad & Tobago.       |
| YE01 | Balhaf.                    | Yemen.                   |

Table 10: Term of the LNG contract

| Code  | Description   |
|-------|---|
| SPOT1 | Short-term spot contract: the contract has been signed less than 1 month before the date of delivery of LNG.                              |
| SPOT3 | Medium-term spot contract: the contract has been signed between 1 and 3 months before the LNG delivery date.                              |
| SPOT4 | Long-term spot contract: The contract has been signed more than 3 months before the date of delivery.                                     |
| MPGNL | Medium-term contract: the delivery corresponds to a contract for the supply of more than one LNG vessel for a period of one year or less. |
| LPGNL | Long-term contract: the delivery corresponds to a contract for the supply of LNG for a period of more than one year.                      |

Table 11: Term of the contract

| Code    | Description   |
|---------|---|
| SPOTGAS | Spot contract: the entry corresponds to a contract for the supply of gas for a period of one month or less.   |
| MPGAS   | Medium-term contract: delivery corresponds to a contract for the supply of gas for a period of more than one month and less than or equal to one year |
| LPGAS   | Long-term contract: the delivery corresponds to a contract for the supply of gas for a period of more than one year.                                  |